

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-039-22010

I. Operator
 Southland Royalty Company
 Address
 P. O. Drawer 570, Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arizona Jicarilla "B"	Well No. 8-A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Jic. Cont	Lease No. #151
Location Unit Letter <u>K</u> ; <u>1840</u> Feet From The <u>south</u> Line and <u>1490</u> Feet From The <u>west</u>				
Line of Section <u>9</u> Township <u>26N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.	4775 Ind. Sch. Rd., N.E., Albuquerque, NM 87110			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Gas Company of New Mexico	P. O. Box 1899, Bloomfield, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 6-16-79	Date Compl. Ready to Prod. 8-20-79		Total Depth 6169'		P.B.T.D. 6000'			
Elevations (DF, RKB, RT, GR, etc.) 7032' GR	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5309'		Tubing Depth 5951'			
Perforations 5309' - 5962'					Depth Casing Shoe 3859'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		228'		110 SXS			
8-3/4"	7"		3859'		165 SXS			
6-1/4"	4-1/2"		3682'-6166'		228 SXS			
	2-3/8"		5951'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

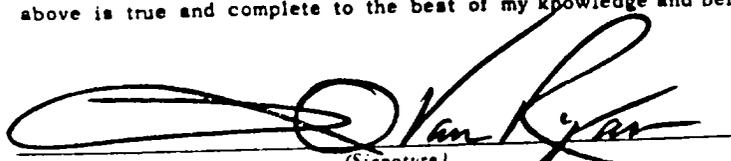
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 1065 MCF/D	Length of Test	Bbls. Condensate/MMCF	Oil - MCF/D
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 823#	Casing Pressure (Shut-in) 893#	Choke Size DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 District Production Manager
 August 31, 1979
 (Date)

OIL CONSERVATION COMMISSION
 SEP 1 1979

APPROVED _____, 19____
 BY Original Signed by _____
 SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.