SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

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F, RT, GR, etc.)		6	0931	1				
					Rotary 22. APPROX. DATE WORK WILL START*			
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	PROPOSED CASI	NG AND	CEMENTING PROGR	:AM	June 1, 1979			
IZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	1	QUANTITY OF CEMENT			
-5/8''	36#		2001	130	cu. ft.			
11	20#		3751'	245	cu. ft.			
•	1	*		440	cu. ft.			
-3/8''	4.7#	į.	6040'	1				
o sand is a Cliffs san will be used ed that a G ssures or p that this w	at 2798'. ad is at 350 sed to drill: d to drill: GR-Density a poisonous ga well will be	1 from from i and a ases a e dril	intermediate d GR-Induction are anticipate led before Se	lepth to log wil ed in the eptember	o total depth. Il be run at total depth his well. r 1, 1979. This depend			
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(This space for Federal or State office use)

FEB 2 3 1979

CONDITIONS OF APPROVAL, IF ANY: of 3 wh

PERMIT NO.

APPROVED BY _

*See Instructions On Reverse Side

TITLE

U. S. GEOLOGICAL SURVEY BURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances m	ust be from the	e outer bo	underies of t	he Section.			
Operator			Leas	•			_		Well No.
Southland Royalty Co.			Arizona-Jicarilla "R"					5R	
Unit Letter Section Township				Range County					
I 10 26N		26N			5W		Rio Arriba		
Actual Footage Loc	ation of Well:	· · · · · · · · · · · · · · · · · · ·	l .			1010 11	LIIDA		
820	feet from the Sou	ith	ne and 1630	1		e *	.T 4		<u>, </u>
Ground Level Elev.	Producing For		Pool	,	reet	from the	Mest		line
691i	3		12001		Dlamas		_		ited Acreage:
	Mesav				Blanco			32	Actes
1. Outline th	e acreage dedicat	ted to the subj	ect well by	colore	d pencil or	hachure	marks on th	he plat	below.
		_	_		•			•	•
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
				_					
3. If more tha	in one lease of di	tterent ownersh	ip is dedic	ated to	the well, h	ave the i	interests of	all or	wners been consoli-
dated by c	ommunitization, u	nitization, force	:-pooling. et	tc?					•
							•		
Yes	No If an	swer is "yes;"	type of con:	solidati	on	·			
		_	_		-				
If answer i	is "no," list the o	owners and trac	t descriptio	ns which	h have act	tually be	en consolida	ated. (Use reverse side of
this form i	necessary.)								
No allowab	le will be assigne	d to the well ur	ntil all inter	rests ha	ve been co	onsolidat	ed (by com	muniti	zation, unitization,
forced-pool	ing, or otherwise)	or until a non-si	tandard unit	t. elimir	ating such	interest	s. has heen	a nneo	ved by the Commis-
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United States Geological Survey P. O. Box 1809 Durango, Colorado

Attention:

Mr. Jerry Long

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: February 21, 1979 Name:

Title: District Production Manager

Location: 820' FSL & 1630' FWL, Section 10, T26N, R5W, San Juan County, New Mexico

Field: Blanco Mesaverde

Elevation: 6911' GR

Geology:

2798' 3333' 3501' 3751'	Cliff House 5183' Point Lookout5743' Total depth 6093'	(Add 50' if hole
	3333' 3501'	3333' Point Lookout5743' 3501' Total depth 6093'

Logging Program:

GR-Density and GR-Induction at total depth.

Coring Program:

None

Natural Gauges:

Gauge at last connection above Cliff House, Point Lookout

and total depth.

Gauge any increase in gas flow.

Drilling:

Contractor:

Tool Pusher:

325-1841

SRC Representative:

Ross Lankford

SRC Ans. Service: Dispatch Number:

Mud Program:

Fresh water mud from surface to Intermediate total depth.

Air from intermediate to total depth.

Materials:

Casing Program:	Hole Size	Depth	Casing Size	Wt. & Grade		
	12-1/4" 8-3/4" 6-1/4"	200' 3751' 3601'-6093'	9-5/8'' 7'' 4-1/2''	36# K-! 20# K-! 10.5# K-!	55	

Float Equipment:

9-5/8" Surface Casing: Pathfinder, type "A", guide shoe.

7" Intermediate Casing: Pathfinder, type "A", guide shoe. Pathfinder self-fill insert float valve. Five (5) Pathfinder rigid centralizers.

Run float 2 joints above shoe. Run centralizers every

other joint above shoe.

4-1/2" Liner: Pathfinder, type "AP", guide shoe. Pathfinder, type "A", flapper

float collar.

Tubing:

Wellhead Equipment:

9 5/8" X 10", 2000# casing head. 10", 2000# X 6", 2000# tubing head.

Cementing:

9 5/8" surface casing: 110 sx Class "B" with 1/4# gel flake cu. ft. per sack and 3% CaCl₂ (100% excess).

7" intermediate casing: 245

cu. ft. 125 sx 50/50, Class "B", Poz with 6% gel. Mix with 7.2 gals water per sack to weigh 12.85 ppg. Tail in with 50 sacks of Class "B" with 2% CaCl2. If lost circulation occurs, add 1/4# cello flake per

sack (50% excess to cover Ojo Alamo).

440 cu. ft. Precede cement with 20 bbls. gelled water. Cement with 295 sx of 50/50, Class "B", Poz with 6% gel, 1/4# cello flake and .6% Halad 9. Mix cement with 7.2 gals water per sack 4 1/2" liner: to weigh 12.85 ppg (70% excess). If hole gets wet and mist drilling is required, use 100% excess to circulate liner.



February 21, 1979

United States Geological Survey P. O. Box 1809
Durango, Colorado

Attention: Mr. Jerry Long

Dear Sir:

Enclosed please find map showing existing roads and planned access roads to Southland Royalty Company's Arizona Jicarilla "B"#5% well. The location of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

Contractor will furnish restroom facilities on location.

There will be no air strips or camps.

Also, enclosed is a location layout showing approximate location of rig, pits, pipe racks and cut required to build this location.

Water supply will be ______ Jicarilla Reservation water holes _____. All water will be transported by truck and stored on location.

The location will be restored according to Bureau of Indian Affairs standards. This work will begin when all related construction is finished.

Mr. Ross Lankford will be Southland Royalty Company's field representative supervising these operations.

Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg



February 21, 1979

United States Geological Survey P. O. Box 1809
Durango, Colorado

Attention: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 6" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

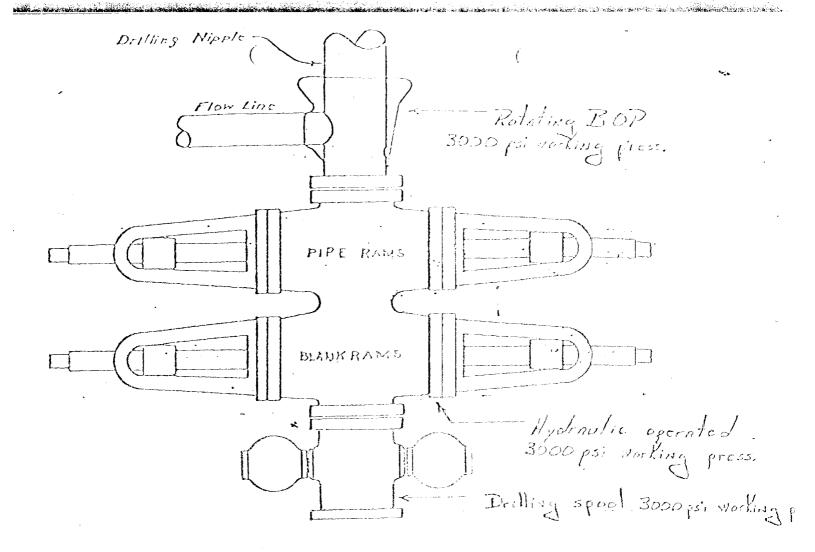
All crews will be throughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg



Preventers and spools are to have through bore of 6" - 3000# PSI or larger.

