ANTA FE ILE

REQUEST FOR ALLOWABLE AND

Form C-10. Supersedes Old C-104 and C Eliactive 1-1-65

LAND OFFICE				AUTHOR	RIZATION TO TI	RANSPOR	T OIL AND	NATURAL	GAS		
TRANSPORTER	OIL						•				
OPERATOR	GAS		_								
PROBATION OF	FICE		\dashv								
	ervic	e Oil	&	Gas Corpo	oration						
P O Boy	1010	Mid	11.0-		70700						
P. O. Box	(Check p	, PILO	an	d, Texas	79702						•
New Well		roper 60	, L J	Change in 7	Fransporter of:		Owner (Pieas	e explain)	.1		
Recompletion				Oil	Dry	Gas	Effecti	nip-name ive Janua	cnange ry 1, 198	36	
Change in Ownership	X.			Casinghead	Gas Conc	lensate 🔲		- · · · · · · · · · · · · · · · · · · ·	-y -, -)	,0	
change of owners nd address of prev	hip give	neme	(OXY Petro	oleum, Inc.			-			
ESCRIPTION O	F WELI	L AND	LE/	ASE							
Jicarilla	West			1 1	Name, Including			Kind of Leas			Lease No
ocation				1./A_1.	Blanco Mesa	verde G	as	State, Feder	ler Fee Fe	deral	
Unit Letter	I	1	550	_Feet From	The South L	ine and	1530	Feet From	The East		
Line of Section	8	Т	ownshi	ip 26N	Range	5W	, NMPM	. Rio	Arriba		County
ESIGNATION OF	F TRAN	SPOR	TER	OF OIL A	ND NATURAL G	AS Aggress	Give address	la wàich anns	ved copy of th		
The Permia	n Cor	porat	tion	t		P. 0.	Box 118	3, Houst	on, Texas	77251	De sent)
F1 Page N					or Dry Gas	Address	Give address	to which appro	ved copy of th	s form is to	be sent)
El Paso N			S Co		Two	P. O.	Box 149		so, Texas		
i well produces oil of twe location of tanks		•	4.	I 8	Twp. Ege. 26N 51V	1	tually connecte	ed? Wn	en		
this production is OMPLETION DA	commin	gled w	ith th			Yes, give comm	ningling order	number:			
Designate Type	e of Co	mpleti	on	(X) Oil (Well Gas Well	New Well	Motrovet	Deepen	Plug Back	Same Fiesty	. Diff. Rest
ate Spudded				e Compl. Read	1	1	<u> </u>	<u> </u>	1 .	! 	1
				e Compi. Red	ly to Prod.	Total Dep	oth .		P.B.T.D.		
evations (DF, RKB)	. RT, GR	, etc.,	Nan	ne of Producin	ig Formation	Top 011/0	Gas Pay		Tubing Dept	h	
erforations									Depth Casin	g Shoe	
				TUE	ING, CASING, AN	D CEMENT	ING RECOR	D			
HOLES	SIZE		1_		TUBING SIZE		DEPTH SE		SA	CKS CEME	NT
						i					
						 			i		
									!		
EST DATA AND	REQUI	EST F	OR A	LLOWABL		ifter recovery	of total volum	ne of load oil	and must be eq	ual to or exc	eed top allo
cte First New Cil Ri	un To Ta	ne s	Date	e of Test	able for this d	Epin or de jo	Method (Flow,	,			
							,			\$ 1 m	F4
ength of Test			Tub	ing Pressure		Casing Fr	essure		Chore Size		
etual Prod. During T	`*#1		1011-	-Bbls.		Water - Bb			FEB	7.3.20	
									Gas-Wor	37 1386	
									-		1,7
AS WELL ctual Prod. Test-MC	TE/D		11	gth of Test						J. 3 📑	2.3
	J. 7 D		Len	itu or rest		Bbis. Con	densate/MMCF		Gravity of Co	ngensate	
esting Method (pitot,	, back pr.	,	Tubi	ing Pressure (Shut-in)	Casing Fre	esure (Ebut-	in)	Choke Size		·
ERTIFICATE OF	COMP	LIAN	L CE				OII C	ONSERVA	TION COM	AICC: C	
							5,2 0	VM	. ION COM	FEB.	0 5 1981
ereby certify that mmission have be	the rule	s and r	eguls	itions of the	Oil Conservation	APPRO	VED			719	0 0 130
ove is true and c	omplete	to the	best	of my know	viedge and belief.	BY			Druk	111	
						TITLE			SUI	PERVISOR DIS	STENCT # 3
α_{α}			1	· ·							
C Kr	ner		1	tart					empliance with		
De of - C		(Signa	•	3	,	well, the	is form must	be accompan	ied by a tabu	lation of th	ne deviatio
Region Opera	ations			<u>r</u>		? L			ance with Mi t be filled ou		v for ellan
January 31,	1986	(Tu	16)			able on	new and rece	ompleted wel	is.		•
Junuary Ji,	±,700	(Va	te)			Fill well non	out only Sene or number.	ctions I. II. or transporte	III, and VI nor other aud	for change:	s of owner
									he filed for		