on 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		IO IRA	MSH	OHI OIL	AND NA	UNAL GA	<u>₩ , , , , , , , , , , , , , , , , , , ,</u>	B(1)			
Operator OXY USA Inc.							Well A		-039-22	015	
Address P.O. Box 5025	O M: 21		 ጥ⊻	79710							
	O Miai	land,	TA.	79710		s (Please expla	nia)				
Reason(a) for Filing (Check proper box)		Garage in	T	and an offi		a (Lienze erber	 /				
New Well 1	0"	Change is									
	Oil Oil		Dry C								
Change in Operator	Canaghea	d Ges	COBO	ensets 🔯							
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	ASE	_								
Losso Name				Name, Includir	_			Kind of Lease Stage, Federal on Fest		Lease No. JIC152	
Jicarilla West	Jicariiia wese					esa Verde			ARA GICISE		
Location	. 15	50		From The	South *:	15	30 Fe	et From The _	East	_Line	
Unit LetterJ	_:13;	<u> </u>	_ Post !	Prom ine	Journ Lin		<u></u>	ot i kom ine -			
Section 8 Townshi	2 61	N	Rang	<u> 5₩</u>	, N	ирм,	Rio A	rriba		County	
	CDADTE	D 0F 0	TT A1	AIDA BATTI	DAT GAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPURIE	or Conde			Address (Giv	e address to wi	hich approved	copy of this fe	orm is to be se	mel)	
Giant Refining Co.				XX		x 9156					
Name of Authorized Transporter of Casing	thead Gas	nd Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be				trut)	
El Paso Natural Gas C	<u>.</u>		-					so, TX. 79978			
If well produces oil or liquids, give location of traks.	Unit	Sec.	Twp		Is gas actuall Yes	y connected?	When	•			
If this production is commingled with that	J J	8	261			ber:					
IV. COMPLETION DATA	HORII MAY OU	EI RESE VI	poor, į	pre consissing							
		Oil Wei		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (A)	ni Pendu i	o Prod		Total Depth	L	1	P.B.T.D.	1		
Date Spudded	Date Com	рі. Кейду	o riou.								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casin	g Shoe		
	7	TUBING	, CAS	ING AND	CEMENTI	NG RECOR	യ		<u>-</u>		
HOLE SIZE	CA	SING & T	UBING	SIZE	I	DEPTH SET	•		SACKS CEN	IENT	
								ļ			
								 			
					ļ			<u> </u>			
	<u> </u>				<u> </u>	 		<u> </u>			
V. TEST DATA AND REQUES	ST FOR A	ALLOW	ABL	E			laahla dan thi		for full 24 hos	uere)	
OIL WELL (Test must be after t			of loa	d oil and must	be equal to of	ethod (Flow, p	owable jor in	Jan E		W 17 17	
Date First New Oil Run To Tank	Date of Test				Producing M	eusou (riow, p	renp, gas iyi,	ש נעך	W E B		
Length of Test	Tubine Pro	Tubing Pressure			Casing Pressure			Gricke Size	0- 0 10		
	Tuoing Treesure						t	C1 2 19	91.		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			OIL CON. DIV			
	<u> </u>				1			10:5	DIST. 3		
GAS WELL	11 0-06-0	T			Rhie Conde	nate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	1000							v , mayoraa aa		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
					<u> </u>		·- 	<u> </u>			
VI. OPERATOR CERTIFIC							NSFRV	ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION DEC 1 2 1991						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
as true and configurate to the own of my					Date	e Approve			1		
Valley					Bill Chang						
Signature David Stewart Prod. Acct.					SUPERVISOR DISTRICT #3						
David Stewart Printed Name		Prod	Tale		Title					. •	
12/10/91	915	- <u>685-5</u>	717			·					
Date		Te	lephon	e No.	<u> </u>				····		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.