SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30 - 039 - 22019

5. LEASE DESIGNATION AND SERIAL NO.

Jic. Contract #151

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

SOUTHAND ROYALTY COMPANY Excluse Section Section Township 26N Reages County Excluse Feetberg County 26N Reages Reages Reages 1. Outline the acreage dedicated to the subject well by colored pencil or hachere marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes" type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Sec. 10	Operator				Lease				Well No.	
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DRILLING SCHEDULE - Arizona Jicarilla "B" #9

Location: 1660' FNL & 800' FWL, Section 10, T26N, R5W, Rio Arriba, New Mexico

Field So. Blanco Pictured Cliffs

Elevation: 6965' GR

Geology:

.. Formation Tops:

Ojo Alamo 2807'
Fruitland 3397'
Pictured Cliffs 3577
Total depth 3777'

Logging Program:

IES and GR-Density at total depth.

Coring Program :

None

Natural Gauges:

None

Drilling

Contractor:

Tool Pusher:

SRC Answering Service: 325-1841

SRC Representative:

Dispatch Number: 325-7391

Mud Program:

Fresh water mud from surface to total depth.

Materials

Casing Program:	Hole Size	Depth	Casing Size	Wt. & Grade		
	12-1/4"	135'	8-5/8"	24#	K-55	
	6-3/4"	3777 '	2-7/8"	6.5#	K-55	

Float Equipment

8-5/8" Surface Casing: Pathfinder cement guide shoe (#1003-1-010).



United States Geological Survey P. O. Box 1809
Durango, Colorado

Attention: Mr. Jerry Long

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

-Name:

Date: April 10, 1979

Title: District Production Manager



April 10, 1979

United States Geological Survey P. O. Box 1809 Durango, Colorado

Attention: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 8" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 2000# working pressure and 6000# test.

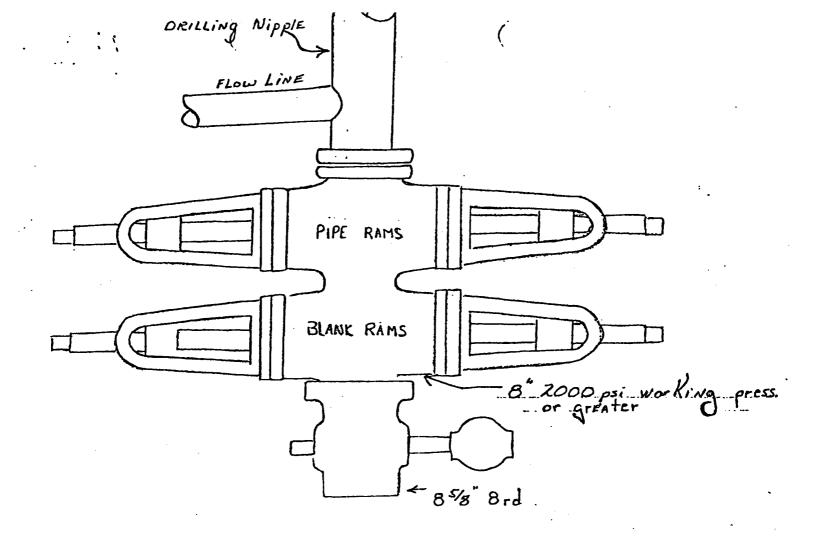
All crews will be throughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg



Preventers and spools are to have through bore of 8" - 2000# or larger.



April 10, 1979

United States Geological Survey P. O. Box 1809
Durango, Colorado

Attention: Mr. Jerry Long

Dear Sir:

Enclosed please find map showing existing roads and planned access roads to Southland Royalty Company's <u>Arizona Jicarilla "B" #9</u> well. The location of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

Contractor will furnish restroom facilities on location.

There will be no air strips or camps.

Also, enclosed is a location layout showing approximate location of rig, pits, pipe racks and cut required to build this location.

Water supply will be _____ Jicarilla Reservation water holes ____ . All water will be transported by truck and stored on location.

The location will be restored according to Bureau of Indian Affairs standards. This work will begin when all related construction is finished.

Mr. Ross Lankford will be Southland Royalty Company's field representative supervising these operations.

Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg



6350 6850 6360 69 Po 6970 6960 6970 6980 Vert: 1"= 40" 1 8-81 A-1. Horiz, 640 SCALE: 1"- 50" 1"= 100' SOUTHIAND ROYALTY CO. #9 ARIZONA JICARILIA "B" 1660'FNL 800'FWL Sec 10-T26N-R5W RIO ARRIBA COUNTY, NEW MEXICO M.O.E. 6 B. C90 F50 Graded 6104: 6965 STORY PIES_ Reserve 7.7 6965 75' 1281 2 Mad Pits Vert: 1"= 40' 0-0' 6-6' Horic: 1"-100'

MERR LAND SURVEYING