Form 9=331 C . (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

- 30 -	037-55058
	Contract No. 101
5. LEASE	DESIGNATION AND SERIAL NO.

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	(This space for rederal or state office use)	

TITLE _

ah Fruh

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ___

U. S. GEOLOGICAL SURVEY DURANGO, OOLO.

MAY DATE 1979

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consuit applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-386

All distances must be from the outer boundaries of the Section.

SUPPLY SCREEN CORPORATION To the tend of the tender SOUTH Deep 1 2 26 NORTH Deep 2 4 NORTH PAST December 1 10 10 10 10 10 10 10	Cycialor			Lease		Well No.
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United States Geological Survey P. O. Box 1809
Durango, Colorado 81301

Attention: Mr. Jerry Long

Dear Sir:

Supron Energy Corporation proposes to drill the Jicarilla "C" No. 6 well located 810 feet from the South line and 830 feet from the East line, Section 12, Township 26 North, Range 4 West, N.M.P.M., Rio Arriba County, New Mexico.

The following attachments are included with this application:

- 1. Map of existing roads.
- 2. Planned access road which is approximately 200 feet in length.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. Location of surface equipment, if required.
- 6. Drilling and completion water will be obtained from the Supron Energy Corporation water well located in the SW/4, Sec. 23, T-26N, R-4W, N.M.P.M., Rio Arriba County, New Mexico.
- 7. Waste will be disposed of by being placed in the reserve pit and buried upon completion of the well.
- 8. There will be no camp at or near the well site.
- 9. There will be no air strip.
- 10. A plat is attached showing the location of the rig, mud pits, reserve pit, burn pit, ect.
- 11. A letter of Certification is attached and the operators representative is Rudy D. Motto, Area Superintendent, P. O. Box 808, Farmington, New Mexico 87401, Phone (505) 325-3587.
- 12. After the well is completed the location will be cleaned up and bladed. The reserve pit will be fenced on three sides when the location is built. After the well is drilled the pit will be fanced off until it has dried and then the pit will be filled and restored to its natural state.
- 13. The soil is sandy clayey loam with the principal vegation being sage, crested wheat, russian thistle and snakeweed.

JICARILLA "C" NO. 6

SUPPLEMENT TO FORM 9-331C

- 1. The Geologic name of the surface formation is, "Wasatch".
- 2. The estimated tops of important Geologic markers are:

A.	Base of Ojo Alamo	3330 f eet
B.	Fruitland	3578 feet
C.	Pictured Cliffs	3650 feet

3. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are:

A.	Base of Ojo Alamo	3330 feet - water
В.	Fruitland	3578 feet - water
C.	Pictured Cliffs	3650 feet - gas

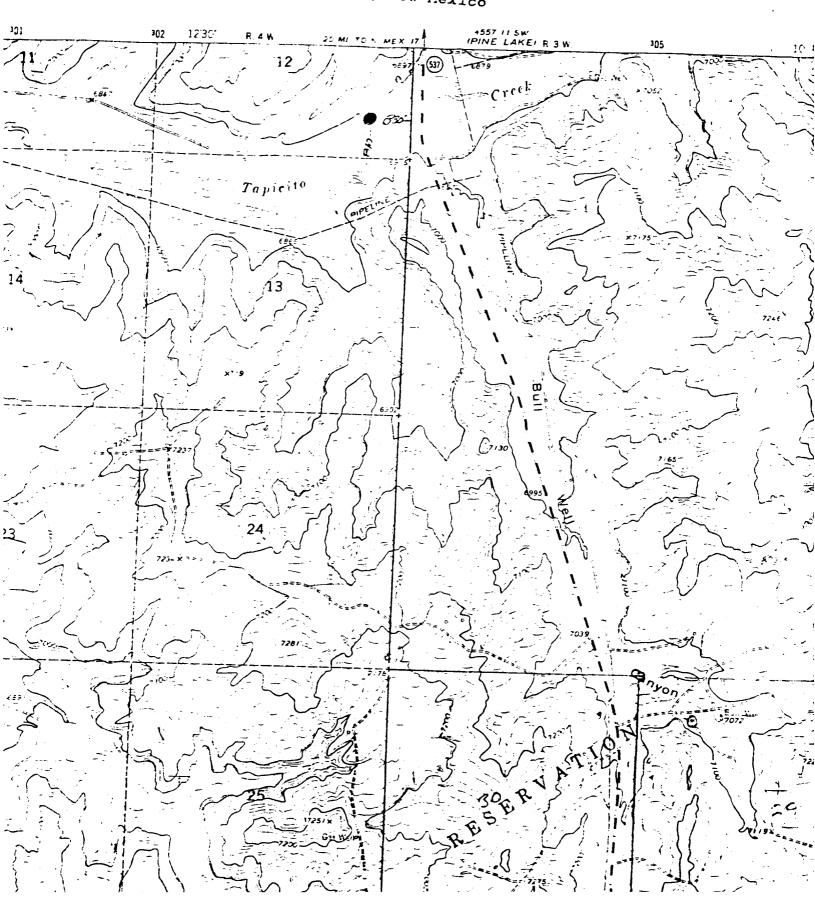
- 4. The casing program is shown on Form 9-331C and all casing is new.
- 5. The lessee's pressure control equipment schematics are attached along with minimum specifications, testing proceedures and frequencies.
- 6. The type, estimated volumes and characteristics of the circulating mediums are as follows:
 - A. From O feet to 250 feet Natural Mud
 - B. From 250 feet fo 3800 feet Permaloid non dispersed mud containing 167 sx of gel. 67 sx of permaloid and 10 sx of C.M.C.
- 7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full opening valve to be stabbed into the drill pipe when the Kelly is not in the string.
- 8. This well is in an area which is almost completely developed, therefore we will not have a testing and coring program. The logging program is as follows:
 - A. E. S. Induction
 - B. Gamma Ray Density
 - C. Gamma Ray Correlation
 - D. Cement Bond or Temperature log
- 9. There are no abnormal pressures, temperatures, or hydrogen sulfide problems expected in this highly developed area.
- 10. The anticipated starting date of this well is June 12, 1979.

SUPRON ENERGY CORPORATION

JICARILLA "C" #6

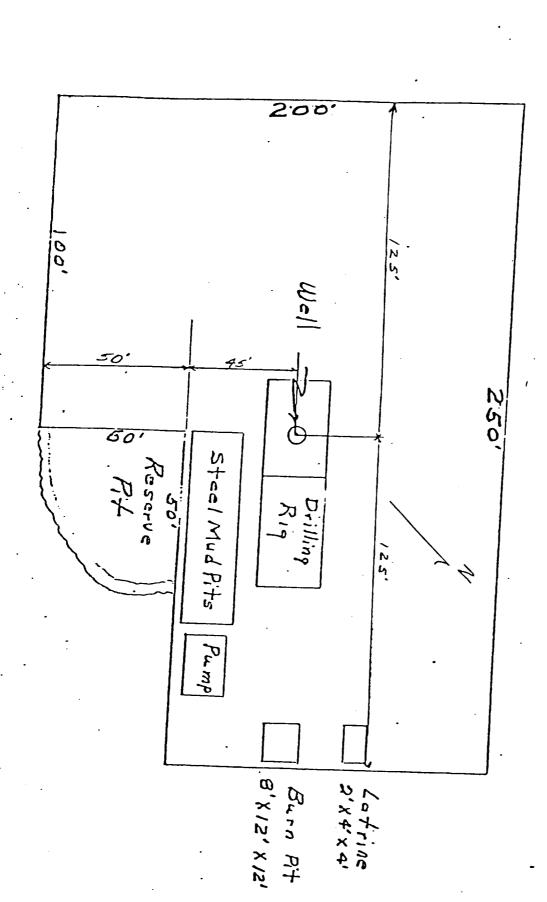
SE¹/₄SE¹/₄ Sec. 12, T26N, R4W

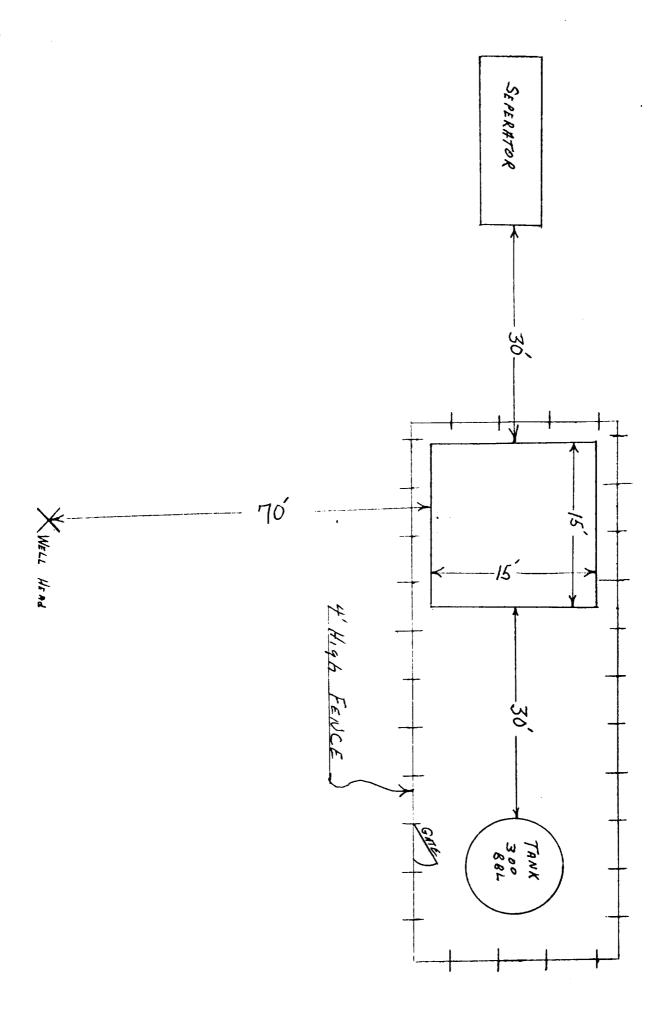
Rio Arriba County, New Mexico



SUPRON ENERGY CORPORATION LOCATION AND EQUIPMENT LAYOUT JICARILLA "C" NO. 6

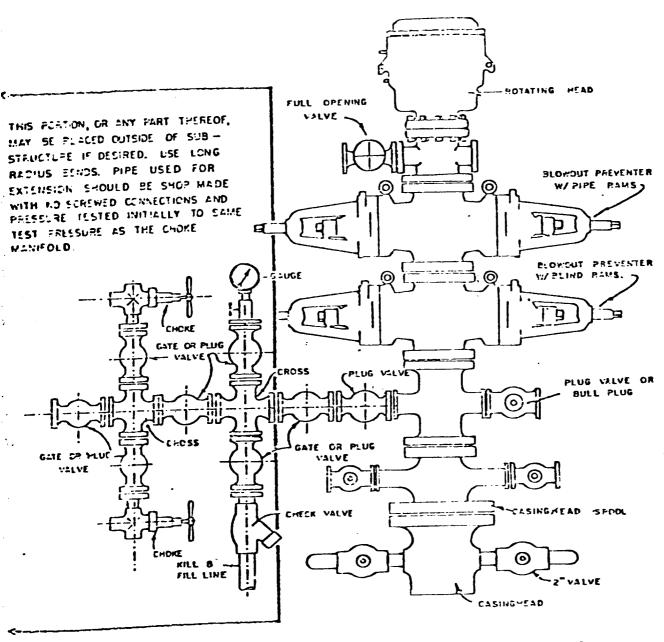
New Mexico. 810 Feet from the South line and 830 feet from the East line of Section 12, Township 26 North, Range 4 West, Rio Arriba County,





Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOCKUP

SUPRON ENERGY CORPORATION POST OFFICE BOX 808 FARMINGTON, NEW MEXICO 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

Rudy D. Motto

Area Superintendent

Phone: 325-3587