

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐					
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION													
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810 ft./South lin and 830 ft./East line At top prod. interval reported below Same as above At total depth Same as above													
14. PERMIT NO. _____ DATE ISSUED _____													
7. UNIT AGREEMENT NAME Jicarilla "C"													
8. FARM OR LEASE NAME Jicarilla "C"													
9. WELL NO. 6													
10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-26 N, R-4 W													
N.M.P.M.													
12. COUNTY OR PARISH Rio Arriba													
13. STATE New Mexico													
15. DATE SPURRED 6-1-79													
16. DATE T.D. REACHED 6-10-79													
17. DATE COMPL. (Ready to prod.) 8-9-79													
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6843 R.K.B.													
19. ELEV. CASINGHEAD 6829													
20. TOTAL DEPTH, MD & TVD 3680 MD & TVD													
21. PLUG, BACK T.D., MD & TVD 3660 MD & TVD													
22. IF MULTIPLE COMPL., HOW MANY* -----													
23. INTERVALS DRILLED BY -----													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3591 - 3645 MD & TVD													
25. WAS DIRECTIONAL SURVEY MADE No													
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Gamma Ray Density													
27. WAS WELL CORED No													
28. CASING RECORD (Report all strings set in well)													
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled													
7-5/8" 20.00 225 RKB 9-7/8" 140 sx class "B"													
2-7/8" 6.50 3679 RKB 6-3/4" 150 sx Howco -Lite													
50 sx class "B"													
29. LINER RECORD													
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)													
No Tubing													
30. TUBING RECORD													
Size Depth Set (MD) Packer Set (MD)													
No Tubing													
31. PERFORATION RECORD (Interval, size and number) (9) 0.43" holes at the following depths: 3591, 3597, 3601, 3605, 3623, 3630, 3633, 3637, 3645													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
Depth Interval (MD) Amount and Kind of Material Used													
3591 - 3645 30,000 lb. 20-40 sand and 25,000 gal. 1% Kcl water and 2 1/2 lb. F.R. per 1000 gal.													
33. PRODUCTION													
Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in) Shut-In													
Date of Test Hours Tested Choke Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio													
8-9-79 3 3/4" → 154													
Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity-API (Corr.)													
--- 1062 → 1232													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented													
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
Signed Kenneth E. Roddy Title Production Superintendent Date August 15, 1979													

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Base Ojo Alamo	3315	3315
				Pictured Cliffs	3568	3568