| J. 07 CO.,22 | -•- | ک_ ا | | ! |
|--------------|-----|------|---|---|
| DISTRIBUTI | ON | | Ī | |
| ANTA FE | | 1 | | |
| ILE | | 17 | | - |
| 7.S.G.S. | | | | |
| LAND OFFICE | | | | |
| TRANSPORTER | OIL | | | |
| | GAS | / | | |
| | | T | | ı |

(Date)

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR 22038 API 30-039 PRORATION OFFICE SUPRON ENERGY CORPORATION Address P.O. Box 808, Farmington, New Mexico
Reason(s) for filing (Check proper box) 87401 Other (Please explain) X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Jicarilla "C" 6 Tapacito Pictured Cliffs Federal Con. 101 Location 810 Feet From The South Line and 830 __ Feet From The __ East Unit Letter Line of Section Township 26 North Range 4 West , NMPM, Rio Arriba Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) 1st International Building, Dallas, Texas Attention: Mr. R.J. McCrary
Is gas actually connected? When Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas X Gas Company of New Mexico Sec. P.ge. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. 6-1-79 8-9-79 3680 3660 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Pictured Cliffs 3591 No tubing 6843 R.K.B. Perforations Depth Casing Shoe *3591 - 3645* 3660 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 9-7/8" 7-5/8", 20.00# 225 R.K.B. 140 H - 40. 3679 R.K.B. 6-3/4" 2-7/8", 6.50# K-55 200 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Alle. **GAS WELL** vity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gı 3 hours Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chol Size 1062 Back Pressure VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. Kennett Kenneth E. Roddy If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Signature Production Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) August 15, 1979

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarate Forms C-104 must be filed for each and in multiply