

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**CONTRACT 101**

6. If Indian, Ailotee or Tribe Name

**JICARILLA APACHE**

7. If Unit or CA/Agreement, Name and or No.

**JICARILLA C**

8. Well Name And No.

**JICARILLA C #6**

9. API Well No.

**30-039-22038**

10. Field And Pool, Or Exploratory Area

**TAPACITO PICTURED CLIFF**

11. County Or Parish, State

**RIO ARRIBA COUNTY, NM**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type Of Well

Oil Well ☐

Gas Well ☒

Other ☐

2. Name Of Operator

**CONOCO INC.**

3a. Address

**P.O. Box 2197, DU 3066,  
Houston, TX 77252-2197**

3b. Phone No. (include area code)

**(281) 293-1613**

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)

**810' FSL - 830' FEL, SEC. 12, T26N-R04W, UNIT LETTER 'P'**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment  
Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☐ Other: \_\_\_\_\_

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE REFER TO REVERSE FOR PLUG AND ABANDONMENT SUMMARY  
AS PROVIDED BY A-PLUS WELL SERVICE.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed / Typed):

**DEBRA SITTNER**

Signature

*Debra Sittner*

Title

**Agent for Conoco Inc.**

Date

**01/17/01**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/s/ Brian W. Davis**

Lands and Mineral Resources

Date **FEB 05 2001**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* Fax: 505-325-1211

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Conoco Inc.

December 29, 2000

## **Jicarilla C #6**

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810' FSL & 830' FEL, Section 12, T-26-N, R-4-W

Rio Arriba County, NM

## **Plug & Abandonment Report**

Jicarilla Contract No. 101

API No. 30-039-22038

### **Cementing Summary:**

**Plug #1** with 20 sxs cement from 3575' to 3115' to isolate the Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops.

**Plug #2** with retainer at 1980', mix 41 sxs cement, squeeze 35 sxs outside from 2030' to 1930' and leave 6 sxs inside casing to 1835' to cover Nacimiento top.

**Plug #3** with 91 sxs cement pumped down the 2-7/8" casing from 275' to surface, circulate 1 bbl good cement out bradenhead.

### **Plugging Summary:**

Notified JAT on 12/22/00

**12-27** MOL. Held Safety Meeting on JSA. RU. No well pressure. ND wellhead and NU BOP, test. RU A-Plus wireline truck. RIH with a 2.225" gauge ring to 3177', unable to go deeper. RIH with a 2.125" gauge ring, unable to go deeper. PU 1-1/4" sawtooth collar and tally in hole with 108 joints 1-1/4" IJ A-Plus workstring. Tag fill at 3575'. B. Davis with BLM and B. Hammond with JAT approved procedure change. Load casing and circulate well clean. Attempt to pressure test casing, leak 1-1/2 bpm at 500#. Plug #1 with 20 sxs cement from 3575' to 3115' to isolate the Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. Shut in well and SDFD.

**12-28** JSA meeting. No well pressure. TIH and tag cement at 2849'. TOH with tubing. Attempt to pressure test casing, leak 2 bpm at 0# with bradenhead blowing. Perforate 2 bi-wire squeeze holes at 2030'. Set 2-7/8" PlugWell wireline retainer at 1980'. TIH with tubing and sting in and out of retainer. Load casing and attempt to pressure test, leak 2 bpm at 0#. Sting into retainer and establish rate into squeeze holes, 1-1/2 bpm at 300#; started circulating out casing. Shut in casing and established rate 1-1/2 bpm at 300#; started circulating out bradenhead. Plug #2 with retainer at 1980', mix 41 sxs cement, squeeze 35 sxs outside from 2030' to 1930' and leave 6 sxs inside casing to 1835' to cover Nacimiento top. TOH and LD tubing. Perforate 2 bi-wire squeeze holes at 275'. Establish circulation out bradenhead with 4 bbls water. Plug #3 with 91 sxs cement pumped down the 2-7/8" casing from 275' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. RD floor and ND BOP; RD rig. Dig out wellhead and write a Hot Work permit. Cut off wellhead. Found cement down 30' in casing and down 30' in annulus. Mix 12 sxs cement to fill the casings and install P&A marker. B. Hammond with JAT was on location.