it 5 Copies reviate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

P.O. Box 2088

OIL CONSERVATION DIVISION Santa Pe, New Mexico 87504-2088

DISTRICT III

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PERSON OF THE				016		· · · · ·		Wall	I Na.			
MERIDIAN OIL INC.								1				
P. O. Box 4289, Farmi	ngton,	New Me	xico	8749		(Please ex	احتماد					
nescu(s) for Filing (Check proper box)		Change in	Transport	ar of:	U Vosa	(ruase aq	piestų A		/ 2	3-90		
ecompletion	OII	-~~	Dry Gas	_		$=\mathcal{E}h$	Re	e.	6-0	5-/0	)	
hange in Operator	Casinghee	4 Cas 🔲	Condens	<b>-</b> 0			<i>'</i>					
change of operator give same Unic	on Texa:	s Petro	leum	Corpoi	ration,	P. 0.	Box	2120,	Housto	n, TX 7	7252- <b>21</b> 2	
DESCRIPTION OF WELL	AND LE	ASE										
JICARILLA "J				me, Includia	e Formation NCO, PC			Kind of Lease State, Federal or Fee		C153	C153	
ocation UTCANTEEN U		1.**					0.	1				
Unit Letter	_:	10	Feet Pro	xx Tbe	<u>S</u> Lim	and	K	Fee	t From The .	$\omega_{-}$	Line	
Section 26 Towash	uto 26N		Range	05W	. NA	(PML	RI	O ARRI	ВА		County	
L. DESIGNATION OF TRAI	VSPORTE	or Conden		D NATUI	Address (Giv	address to	which	approved	copy of this f	orm is to be 21	rel)	
Meridian Oil Inc.	Ll				P. O. B	ox 428	9, F	arming	iton, N	4 <u>87499</u>		
lame of Authorized Transporter of Casi Gas Company of New Me			or Dry	Ces [X]	Address (Giv					orm is to be st 1 8741		
well produces all or liquids,	Unik	Sec.	Twp	Rgs.	Is gas actual			When				
ve location of tanks.	<del>_</del>	<u></u>	<u> </u>	<u> </u>								
this production is commingled with the V. COMPLETION DATA	t more may or	DEL legae CL	pocat, gav	e communiti	red curses invest							
Designate Type of Completion	n - (X)	Oll Well		Gas Well	New Well	Workove	,	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Dete Con	opl. Ready t	o Prod.		Total Depth				P.B.T.D.			
vistions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
*erforations					J					Depth Casing Shoe		
		TIPNIC	CAST	NG AND	CEMENTI	NO PEO	חשח		<u> </u>		·····	
HOLE SIZE CASING &					CEMENTING RECORD DEPTH SET				SACKS CEMENT			
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<u></u>	_				<u> </u>							
. TEST DATA AND REQU	EST FOR	ALLOW	ABLE			4		. 1.1		. Car full 24 kg	uez.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank   Date of Test					Producing Method (Flow, pump, gas lift, a				, jur j <u>an</u> 84 m			
									Choke Siz			
Length of Test	Tubing I	Pressure			Casing Pres	ELIFE .		m		IN E	(2)	
Actual Prod. During Test	Où - Bb	ie.			Water - Bbi	<u>.</u>		TK '	ONE VIEW	VC	1111	
					1			uu	1111 3	1990	<u> </u>	
GAS WELL Actual Prod. Test - MCF/D	Length	of Took			IBbla Cond	maie/MM	<b>.</b>	- Oil	10	Condentate		
Wood Live Less - MCLLD							_	Oll	1-0.	<u>ı. DIV,</u>		
Feeting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)			Casing Pres	aure (Shut-	<b>a</b> )		<b>GHST</b>	*3		
VI. OPERATOR CERTIF	ICATE (	OF COM	<b>IPLIA</b>	NCE	1	( w . ·			A CO IN	 เปเชโรโ	ON	
I hereby certify that the rules and re Division have been complied with:						OIL C	UN	JENV	AHON			
is true and complete to the best of a				***	Da	le Appr	OVAC			JUL 0:	3 1990	
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Signature	<del>-/</del>	<del>`</del>	11	<u></u>	Ву				3	<u> </u>	Vrand	
Lesite Kanwaj	y Pro	d. Ser	v. Su	pervis	- 11				SUPE	RVISOR	DISTRICT	
Printed Name 6/15/90		(505	)326-	9700	Th	e						
Della		•	<b>Felophon</b>	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.