

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B555.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION											
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1035 ft./N; 800 ft./E line At top prod. interval reported below Same as above At total depth Same as above											
14. PERMIT NO.		DATE ISSUED									
15. DATE SPUDDED 6-20-79		16. DATE T.D. REACHED 6-26-79		17. DATE COMPL. (Ready to prod.) 8-6-79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6689 R.K.B.		19. ELEV. CASINGHEAD 6676			
20. TOTAL DEPTH, MD & TVD 3250 MD & TVD		21. PLUG, BACK T.D., MD & TVD 3217 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* ----		23. INTERVALS DRILLED BY -->		ROTARY TOOLS 0-3250		CABLE TOOLS ----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3087 - 3142 MD & TVD								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Gamma-Ray Density								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7-5/8" O.D.		20.00		216 K.B.		9-7/8"		150 sx cl "B" w/2% CaCl			
2-7/8" O.D.		6.50		3248 K.B.		6-3/4"		125 sx Howco-Lite & 50 sx		"B"	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
None Run											
31. PERFORATION RECORD (Interval, size and number) One hole at each of the following depths: 3087, 3092, 3101, 3109, 3114, 3117, 3126, 3135, 3139, 3142 (0.43" holes - Total of 10)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						3087 - 3142		500 gal. 15% HCL; 30,000 lb. 20-40 sand; 24,150 gal. water w/1% KCL & 2-1/2#/1000 gal. of friction reducer.			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 8-6-79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD -->		OIL—BBL. ---		GAS—MCF. ---	
FLOW. TUBING PRESS. ---		CASING PRESSURE 68		CALCULATED 24-HOUR RATE -->		OIL—BBL. ---		GAS—MCF. 976		OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented											
35. LIST OF ATTACHMENTS None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Kenneth E. Roddy		TITLE Production Superintendent						DATE August 9, 1979			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Base Ojo Alamo	2730	2730
			Top of P.C.	3075	3075