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DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
OPERATOR GAS			
PROPATION OFFICE			3, W.
Operator			3
Union Texas Petroleur	m Corporation		\ JU JEA.
Address			ON DE
1860 Lincoln Street,	Suite 1010, Denver, Col	orado 80295	<u>(</u>
Reason(s) for filing (Check proper box)		Other (Please explain)	
New We!I	Change in Transporter of:	Change of Owners	chip to
Recompletion	Oil Dry Gas	· 🔛 Unicon Producin g	Company successor to
Change in Ownership X	Casinghead Gas Conden	sate Supren Energy Co	orporation
If change of ownership give name		D 0 D 000 D 1	
If change of ownership give name Stand address of previous owner	upron Energy Corporation	, P. O. Box 808, Farmir	ngton, New Mexico 87401
I DESCRIPTION OF WELL AND I	FACE		
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lea	se Lease No.
JICARILLA "J"	17 S. BLANCO PIC	TURED CLIFFS State, Feder	ral or Fee FED / 153
Location			4 1 2 2
Unit Letter A 1035	Feet From The NORTH Line	and 800 Feet From	The EAST
Line of Section 35 Tow	nship 26 NORTH Range 5	WEST , NMPM, RIO	ARRIBA County
I. DESIGNATION OF TRANSPORT			oved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give dadress to writer appr	oved copy of this form is to be sent;
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
Gas Company of New Me	· 	1800 First Internation	nal Building
	Unit Sec. Twp. Rge.	Dallas, Texas 75201 Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	A 35 26N 5W	YES	9/27/79
If this production is commingled with	h that from any other lease or pool		5/21/15
V. COMPLETION DATA			
Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Date Compl. Ready to Prod.	XX ! !	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Date Spudded 6 20 79	8 6 79	•	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	3250 Top O!l/Gas Pay	3217 Tubing Depth
6689 RKB	PICTURED CLIFFS	3087	
Perforations	FICTORED CETTES	3007	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8	7-5/8	216	150
6-3/4	2-7/8	3248	175
		<u> </u>	_i
V. TEST DATA AND REQUEST FO		ter recovery of total volume of load of oth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift. etc.)
Bate First New On Hair 10 Tailed			,-,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Bangin of Feet			
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
	CIT-DDIB.	1	
·	OII-BBIB.		
	On-Bbis.		
GAS WELL	ON-BBIS.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Gravity of Condensate
		Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANCE	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANCE. I. bereby certify that the rules and recompliance.	Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	OIL CONSERV	Choke Size (ATION COMMISSION 3 1982 ES CHOLSON
Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and rules commission have been complied we above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERV	Choke Size (ATION COMMISSION 3 1982 ES CHOLSON
Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANCE. I. bereby certify that the rules and recompliance.	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERV APPROVED Original Signed by CHARL PERMITY OIL & GAS	Choke Size (ATION COMMISSION 3 1982 ES CHOLSON
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Commission have been complied w above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERV APPROVED Original Signed by CHARL TITLE DEPUTY OIL & GAS	Choke Size (ATION COMMISSION 3 1982

Vice-President

6/11/82 (Title)

(Date)

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

	e Test					·		Test Date					
					Annual		Speci	al 8-6-7	9				
Company					Connection	mection							
3	SUPRON E	NERGY	CORI	PORATION	Gas C	Company	of New 1	Mexico					
Poc	ol .	-			Formation	on Unit							
.5	South Bl	anco			Pictu	red Cli	ffs						
Completion Date Total Depth						Plug Back TD Elevation					Farm or Lease Name		
7-11-79			_3	256	3217				Jicarilla "J"				
	. Size	Wt.	1.	d	Set At	Perforatio	ns;			Well No.			
	2.875	6.5	0	2.441	3248 Set At		087	To 3142		17			
, and the second				-	Set At	Perforatio From	ns:	То	l		Sec.	Twp. Rge.	
NO Tubing Was Run Type Weil - Single - Bradenhead - G.C. or G.O. Mulliple						riom		· · · · · · · · · · · · · · · · · · ·			35	26N 5W	
	Single									Rio Ar	rıba		
Froducing Thru Reservoir				Mean Annua	l Temp. *F	Temp. •F Baro, Press, — Pa			State				
	Casing			B				12		New Me		T	
	L	н		Gg	% CO 2	% N 2	%	H ₂ S Pro	vet	Meter R	un	Taps	
3	087			0.620					T	1		L.,	
	T _			OW DATA		 		IG DATA		SING D		Duration	
NO.	Prover Line	x	Orifice Size	Press.	Diff,	Temp.	Press. p.s.i.g.	Temp.	Pres p.s.i	1	Temp. • F	of Flow	
	Size 2"		3/4"				p.a.1.9.						
SI			3/4"						101		57 ⁰	7 days	
2.				 		ļ			6	<u> </u>	5/-	3 HOURS	
	·					-							
3.				ļ					ļ ——			-	
4.	 								 				
5.					BATEO	E EL OW	CALCULA	TIONS					
			T		TAILO				T		1		
Coefficient		$\sqrt{h_{\mathbf{w}}P_{\mathbf{m}}}$	Pressure	Flow Temp.		Gravity Factor		Super Rate of Flow		ate of Flow			
NO.									00	ipi cooi	1		
	(24 Ho	our)		▼ w m	Pm	1	Ft.	Fg	Fact	or, Fpv		Q, Mold	
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1 2	12.3650			• w m	P _m 80		. 1			000		976	
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2. 3.				v w m			Ft.	Fg				 	
2.				· w m			Ft.	Fg				 	
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2. 3.). *R	T _r	80 Z Gas	1.	Ft. 0029	Fg 0.9837				976	
2. 3. 4. 5.	12.3650	0). *R		Z Gas	as Liquid Hy.	Ft. 0029 drocarbon Rain of Liquid Hy.	Fg 0.9837	1.		XXX	976 Mc(/bb).	
2. 3. 4. 5. NO.	12.3650	0).*R		Z Gas A.F Spe	s Liquid Hy.	Ft, 0029 drocarbon Rai of Liquid Hy y Separator C	Fg 0.9837	1.0	000	XXX	976 Mcl/bbl Deg.	
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