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6/11/82 (Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-1 Effective 1-1-65		
I.	OPERATOR PRORATION OFFICE Operator Union Texas Petroleum	Comparation		The same of the sa		
	Address	Suite 1010, Denver, Colo Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Other (Please explain) Change of Ownersh Unicon Producing	Company successor to		
	If change of ownership give name sund address of previous owner DESCRIPTION OF WELL AND L					
	JICARILLA "J" 18 S. BLANCO PICTURED CLIFFS State, Federal or Fee FED &					
	Unit Letter A ; 880 Line of Section 36 Town	Feet From The NORTH Line	e and 915 Feet From $^{\circ}$	RIO ARRIBA County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Gas Company of New Mexico Unit Sec. Twp. Page.		Address (Give address to which approved copy of this form is to be se 1800 First International Building Dallas, Texas 75201 Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	A 36 26N 5W	YES	10/2/79		
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Date Spudded 7 11 79	Date Compl. Ready to Prod. 8 15 79	Total Depth 3260	P.B.T.D. 3228		
	Elevations (DF, RKB, RT, GR, etc.) 6678 RKB	Name of Producing Formation PICTURED CLIFFS	Top Oil/Gas Pay 3130	Tubing Depth Depth Casing Shoe		
	Perforations 3130-3185		3269			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	9-7/8	7-5/8 20.0#	213	150		
	6-3/4	2-7/8 6.5#	3269	175		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN			979 982 ммission , 19		
	I hereby certify that the rules and commission have been complied value is true and complete to the	with and that the information given	Original Standal htt CHA	RLES GHOLSON		
	Union Texas Petrole	eum Corporation	TITLE . DEPUTY OIL & GAS!	TITLE . DEPUTY OIL & GAS INSPECTOR, DIST. #3		
		,	To able to a segment for all	compliance with RULE 1104.		
	Vice - Proceed	acure) .	well, this form must be accompanied by a tabulation of the deviatio			

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple

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