NO. OF COPIES REC	CIVED	15	
DISTRIBUTION			Ī
SANTA FE		1	
FILE		17	
U.S.G.S.			
LAND OFFICE			T
TRANSPORTER	OIL	11	
	GAS		
OPERATOR		17	
PRORATION OFFICE			

December 3, 1979

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

10

	SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Olo	Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NAT					5		
	LAND OFFICE	AD THORIZATION TO TRAINSFORT OF AND NATURAL GAS						
	TRANSPORTER GAS							
	OPERATOR					API 30-039-22049		
1.	PRORATION OFFICE							
	Operator CARDON CARDON CODD	00.000						
	SUPRON ENERGY CORPO	ORATION						
	P.O. Box 808, Farmington, New Mexico 87401							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well X	Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate					
				·		 -		
	If change of ownership give name and address of previous owner							
11	DECOMPTION OF WELL AND	D. I. E.A.C.E.						
11.	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.		
	Jicarilla "D"	Jicarilla "D" 17 Blanco Mesav		State, Federal or F	Fee Federal	Contract No. 100		
	Location	-						
	Unit Letter D : 8	340 Feet From The North Li	ne and	_ Feet From The _	West			
	Line of Section 29	Township 26 North Range	3 West , NMPM,	Rio Arriba		County		
			J MCDC	TO HITIDA				
H.	DEMIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS Address (Give address to			1 1		
		or consensate M						
	Plateau, Inc. No.se of Authorized Transporter of C	Casinghead Gas or Dry Gas 🛣	P.O. Box 108, Address (Give address to	which approved c	opy of this form is to	87401 be sent)		
	Gas Company of New	Mexico	First Internat. Attention: Mr	ional Build. R.J. McCra	ing, Dallas, ary	Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected	i? When				
	give location of tanks.	D 29 26N 3W	. No					
	If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order	number:				
	Designate Type of Complet	ion - (X)	New Well Workover	Deepen Plu	g Back Same Res!	v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth					
	8-14-79	11-29-79			6067			
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay Tubii		bing Depth			
	7087 R.K.B.	Mesaverde	5880		5902			
	Perforations 5880 - 5955				Depth Casing Shoe			
	5880 - 5955 TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	ENT		
	12-1/4"	9-5/8", 32.30#	242 R.K.B.		200			
	8-3/4" 6-1/4"	7", 23.00#	4065 R.K.B.	7. 5	200			
	6-1/4"	4-1/2", 10.50#	3859 - 6100 R.	K.B.	350			
V.	TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volum	e of load oil and m	ust be equal to or ex	ceed top allow-		
	OIL WELL	able for this de	pth or be for full 24 hours)					
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas tijt, etc				
	Length of Test	Tubing Pressure	Casing Pressure	Cho	oke Stie w			
						*** \		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Go	OF OF S	73		
I]		- Digital Control			
C	GAS WELL			•	OIL CON			
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gra	vity of Consensate	1		
	897	3 hours						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Cho	3/4"			
L	Back Pressure	834	835	DUSERVATIO				
I.	CURTIFICATE OF COMPLIAN	TUE.		JNSERVATIO	N COMMISSION			
		erceby certify that the rules and regulations of the Oil Conservation		APPROVED				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Origins State 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
				TITLE				
						· · - · - · - · - · - · - · · - · · - ·		
	Voncath D. D. 23	Kenneth E. Roddy (Signature) (Signature)			This form is to be filed in compliance with RULE 1104.			
_	Kenneth E. Roddy (nature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
(Signature) Production Superintendent			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	Production Suberinte	endent			#11ad and ac	alu fan allam		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.