

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800' /North and 800' /East line

At top prod. interval reported below Same as above

At total depth	Same as above
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14. PERMIT NO. _____

DATE ISSUED _____

15. DATE SPUDDED 8-29-79	16. DATE T.D. REACHED 9-18-79	17. DATE COMPL. (<i>Ready to prod.</i>) 10-22-79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7114 GR	19. ELEV. CASINGHEAD 7114
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20. TOTAL DEPTH, MD & TVD 6019	21. PLUG, BACK T.D., MD & TVD 5983 Ft.	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 - 6019'	CABLE TOOLS -0-
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde - Size 0.42" Perforations: 5980, 5976, 5972, 5960, 5956, 5952, 5948, 5938, 5935, 5932, 5922, 5919, 5913, 5910, 5907, 5916, and 5904'	25. WAS DIRECTION SURVEY MADE No
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Gamma Ray Neutron (5000' to 6000') Gamma Bond (4910 to 6000')	No

28 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30	235	13-3/4"	240 Sx.	None
7"	23.00	4069	8-3/4"	250 Sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3923	6018	350		2-1/16"	5863'	None

31. PERFORATION RECORD (Interval, size and number) Blanco Mesaverde: Size 0.42" Perforations: 5904, 5907, 5910, 5913, 5916, 5919, 5922, 5932, 5935, 5938, 5948, 5952, 5956, 5960, 5972, 5976, and 5980.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
	<table border="1"> <thead> <tr> <th data-bbox="860 1342 1120 1344">DEPTH INTERVAL (MD)</th> <th data-bbox="1135 1342 1578 1344">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="860 1344 1120 1349">5980' to 5904'</td> <td data-bbox="1135 1344 1578 1349">500 Gallons of 7-1/2% HCL</td> </tr> <tr> <td data-bbox="860 1349 1120 1351"></td> <td data-bbox="1135 1349 1578 1351">52,000 Gallons 1% KCL Water and</td> </tr> <tr> <td data-bbox="860 1351 1120 1355"></td> <td data-bbox="1135 1351 1578 1355">52,000# of 20-40 Sand</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5980' to 5904'	500 Gallons of 7-1/2% HCL		52,000 Gallons 1% KCL Water and		52,000# of 20-40 Sand
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	52,000 Gallons 1% KCL Water and								
	52,000# of 20-40 Sand								

33.*			PRODUCTION		
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)		WELL STATUS (<i>Producing or shut-in</i>)	
				Shut-In	

DATE OF TEST 10-22-79	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. 265	WATER—BBL. -0-	GAS-OIL RATIO
FLOW. TUBING PRESS. 165	CASING PRESSURE 605	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-	GAS—MCF. 2117	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

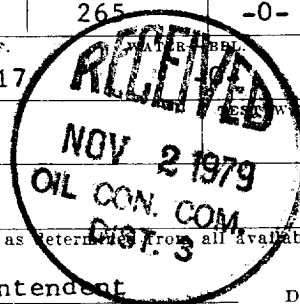
SIGNED

Rudy D. Motto

TITLE Area Superintendent

DATE November 1, 1979

*** (See Instructions and Spaces for Additional Data on Reverse Side)**



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Cliff House	5458	5458
				Point Lookout	5902	5902