| | I | | |
|------------------|-------|----------|----------|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| J.S.G.S. | | <u> </u> | |
| LAND OFFICE | | | |
| IRANSPORTER | OIL | 1 | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | <u> </u> |
| Operator | | | |
| Southern | Unior | n Ex | เอโต |

| DISTRIBUTION | NEW NEXICO OIL CONSERVATION COMMISSION | | Form C-104 | |
|---|--|--|--|--|
| FILE | REQUEST FOR ALLOWABLE | | Supersedes Old C-104 and C-11 Elfoctive 1-1-65 | |
| y.s.c.s. | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | |
| LAND OFFICE | | | | |
| TRANSPORTER GAS | the second of th | | | |
| OPERATOR | | • | | |
| PRORATION OFFICE | | | | |
| Southern Union Explo | ration Company | • | | |
| Address | ite 400, Texas Federal Bl | dg., Dallas, Texas 7520 |)2 | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | | |
| New Well | Change in Transporter of: Change of operator and address. | | | |
| Recompletion | Oil Dry Gas Castaghead Gus Condens | 一 门 上 | | |
| Change in Owrership | | | essway, Bldg. V, 5th Fl. | |
| If change of ownership give name Sand address of previous owner | UPRON Energy Corporation, | | | |
| DESCRIPTION OF WELL AND I | LEASE | region Kind of Lease | Lease No. | |
| Lease Name | Well No. Pool Name, including Fer | | _ | |
| Jicarilla "D" | 13A Blanco Mesaverd | ie į · · · | | |
| Unit Letter P : 100: | C Feet From TheLine | and 165 Feet From 1 | The . E | |
| Line of Section 32 Tow | onship 26N Range | 3W , NMPM, | Rio Arriba county | |
| Line of Section OL | | | | |
| DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GAS | S Address (Give address to which approv | ved copy of this form is to be sent! | |
| Name of Authorized Transporter of Oil Plateau, Inc. | or Consensate [X] | Box 108, Farmington, NM | 87401 | |
| Name of Authorized Transporter of Cas Gas Company of New Mexi | singhed Gas or Dry Gas X | First International Bld | | |
| | Unit Sec. Twp. F.ge. | Is gas actually connected? Who | | |
| If well produces oil or liquids, give location of tanks. | | | | |
| | th that from any other lease or pool, | give commingling order numbers | | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | |
| Designate Type of Completic | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | | 15 60 60 5 | Tuking Depth | |
| Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | 224 | |
| Perforations | | | Depth Casing Shoe | |
| | | | | |
| | | D CEMENTING RECORD 2 | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | 1 | 1 | |
| | | | | |
| | | | <u> </u> | |
| | 1 | 1 | | |
| . TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a able for this di | epth or be for full 24 hours) | and must be equal to or exceed top allow | |
| Oll, WELL Date First New Oil Fun To Tanks | Date of Test | Producing Method (filow, pump, gas l | ift, etc.) | |
| | | Casing Pressure | Chaire Size | |
| Length of Test | Tubing Pressure | Casing Plassas | 1/2 State of the s | |
| Actual Prod. During Test | Cil - Bbis. | Water-Bbis. | GeV-MCF | |
| Actual Pied. Daning 7001 | | | A JANES TO THE | |
| | | - | VOIL COTE COM | |
| GAS WELL | Length of Test | Bbls. Condensate/MMCF | Cevity of Septement | |
| Actual Prod. Test-MCF/D | Length of 100 | | | |
| Testing Method (puot, back pr.) | Tubing Pressure (Shint-in) | Cosing Fresswe (Shut-in) | Choke Site | |
| | | <u> </u> | | |
| CERTIFICATE OF COMPLIAN | (CE | OIL CONSERV | ATION COMMISSION | |
| | | ABBROVER | | |
| I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVE | | y FRANK T. CHAVEZ | | |
| | | SUPERVISOR DISTRICT IN 3 | | |
| _ | | TITLE | | |
| · · · · · · / | 2/1/ 5-1 | This form is to be filed is | compliance with RULE 1184. | |
| Konsk | I he South | If this is a request for all | owable for a newly drilled or deepend panied by a tabulation of the deviation | |

Drilling & Production Engineer

(Tyle)

12/30/80

(Doie)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.