Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DECUEST FOR ALL	OWAR	LE AND AUTHORIZAT	ION	
OND RIO BIRZON R.C., AZIECE, NM. 87410 REQUEST FOR ALLOWABLE AND AUTHORIZ TO TRANSPORT OIL AND NATURAL GA					
Operator				Well API No.	
Southern Union Explo	ration Company				
Address NO. / NO.	1 Farminaton NM	r 87//01	I		
324 Hwy US64, NBU300 Reason(s) for Filing (Check proper box)	1 Farmington, NM	1 07401	Other (Please explain)		
New Well	Change in Transporte	er of:			
Recompletion	Oil Dry Gas				
Change in Operator	Casinghead Gas Condensa	te XX			
(f change of operator give name					
and address of previous operator					
II. DESCRIPTION OF WELL A	AND LEASE Well No. Pool Nam	Includin	ng Formation	Kind of Lease	Lease No.
Case Italie			-	State Federal or Fee	Contract 105
Jicarilla A Location	ZZA BIO	alico H	esa verue		
Unit Letter P	· 1155 Feet From	n The	South Line and1060_	Feet From The	EastLine
Ont Letter					County
Section 24 Township	26 Range	4	, NMPM, Rio	Arriba	County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND	NATUE	RAL GAS		
Name of Authorized Transporter of Oil	C deposts	(X)	Address (Give address to which a		
Giant Refining Company			Post Office Box 256 Farmington, NM 87499		
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		Address (Give address to which approved copy of this form is to be sent)			
Gas Company of New M	lexico		Post Office Box 189		NM 8/413
If well produces oil or liquids,	Unit Sec. Twp.	Rge.	is gas actually connected?	When ?	
give location of tanks.	l l l l l l l l l l l l l l l l l l l	comminati	ng order number:	<u> </u>	
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or poor, give	СЖИНИНЕН	ing order number:	_	
IV. COM LETON BATA	Oil Well Ga	s Well	New Well Workover D	eepen Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion					
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.	es grand
	N of Broducine Formation		Top Oil/Gas Pay	Tubing Dopth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			(1) W	122
Perforations	<u> </u>			Denth (397)	Shoe
			n n n n n n n n n n n n n n n n n n n	DEU2 3 1991	N .
			CEMENTING RECORD	DEGIN. D	CKS CEMENT
HOLE SIZE	CASING & TUBING SI	ZE	DEPTH SET C	hist. 3	iono ozimeni
					##
V. TEST DATA AND REQUES	T FOR ALLOWABLE				6 H 24 Laura)
OIL WELL (Test must be after r	ecovery of total volume of load oil	l and must	be equal to or exceed top allowable	le for this depth or be for	Juli 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,	gas lyt, etc.)	
	The state of the s		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		Casing 1745		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	
Notice 1100 2 3 mg 110					
GAS WELL					
Actual Frod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Co	ndensate
				Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Gloke Stace	
·					
VI. OPERATOR CERTIFIC	ATE OF COMPLIAN	CE	OIL CONSI	ERVATION D	IVISION
I hereby certify that the rules and regulations of the Oil Conservation			1		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved DEC 23 1991		
16 true and comprete to the ocal of my	,		Date Approved		7
Time la d'Alligh					
Signature	7		By	Mark J.	au ay
Linda Murphy (Of 1ce Superviso	r	11	RVISOR DISTRIC	1 18 6 9
Printed Name 1/1/92	505/327-4481		Title		
1/1/92 Date	Telephone No	D.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.