

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1155 ft./S ; 1060 ft./E line

At top prod. interval reported below Same as above.

At total depth Same as above.

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "A"

9. WELL NO.

23 22-A

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-26 N, R-4 W

N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

9-19-79

16. DATE T.D. REACHED

10-3-79

17. DATE COMPL. (Ready to prod.)

1-3-80

18. ELEVATIONS (DP, RES. RT, GR, ETC.)\*

7282 R.K.B.

19. ELEV. CASINGHEAD

7270

20. TOTAL DEPTH, MD &amp; TVD

6339 MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

6282 MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0 - 6339

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3931 - 3954 (Pictured Cliffs MD &amp; TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Compensated Density

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30	256	13-3/4"	225 SX	
7"	23.00	4223	8-3/4"	280 SX	
4-1/2"	10.50	4048-6315	6-1/4"	350 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	4048	6315	350	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.0625	3935	5529

31. PERFORATION RECORD (Interval, size and number)

3931, 3934, 3936, 3938, 3940, 3944, 3946, 3948, 3950, 3952, 3954.

Total of 11 0.40" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3931 - 3954	500 gal. 15% HCL, 30,000 lb. of 10-20 sand, 9030 gal. 1% KCL water, & 492,700 SCG N <sub>2</sub>

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1-3-80	3	3/4"	→		128		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
72	232	→		1020			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jerry Lowry

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy

TITLE Production Superintendent

DATE January 4, 1980

\*(See Instructions and Spaces for Additional Data on Reverse Side)