

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. Contract 105
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION Jicarilla A	8. WELL NAME AND NO. Jicarilla A-22A
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-22052	10. FIELD AND POOL, OR EXPLORATORY AREA Tapacito PC/Blanco MV
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197	11. COUNTY OR PARISH, STATE Rio Arriba County, NM	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1155' FSL & 1060' FEL, UNIT LETTER "P", Sec. 24, T26N, R4W		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	TYPE OF ACTION <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>DHC #2375</u> </div> <div> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water </div> </div>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <div style="margin-top: 10px;"> 11/1/99 MIRU, spot equipment. </div> <div style="margin-top: 10px;"> 11/2/99 RU equipment for 2.06" tbg, blow well down, kill well with 20bbls down csg and tbg. RDWH, RUBOP, off set spool. Latch on to short string, release tbg hanger and remove. POOH with 123 joints of 2.06" tbg 3935', lay down in singles on trailer. RD off set spool. Latch on to long string, release and remove tbg hanger. PU and work to release baker lockset packer. RIH with 7 joints of 2.06" tbg. Tag up. POOH with tbg, sliding sleeve, and packer. Tally out; lay down tbg on trailer, 186 joints total. Tally shows fill at 6240'. No perfs. Covered, 39' of rat hole. </div> <div style="margin-top: 10px;"> 11/3/99 Csg press 130#, blow well down. RIH with mule shoe collar, SN and 193 joints of 2 3/8" tbg. End of tbg at 6106', land tbg. RDBOP, RUWH. RU swab, RIH with swab, int. Fluid level at 4900'. Made 5 swab run from seat nipple. Recovered 8bbls of water. Rig down pulling unit. </div>		
14. I hereby certify that the foregoing is true and correct <div style="display: flex; justify-content: space-between;"> <div> SIGNED <u><i>Verla Johnson</i></u> (This space for Federal or State office use) </div> <div> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>1-21-00</u> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div> APPROVED BY <u><i>[Signature]</i></u> Conditions of approval, if any: </div> <div> TITLE <u><i>Petro. Eng.</i></u> DATE <u><i>2/24/00</i></u> </div> </div>		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side