	NO. OF COPIES RECEIVED	<b>-</b>	)	
	EISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1
	FILE	AND .		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LANE OFFICE			
1.	TRANSPORTER GAS			
	OPEFATOR	<del>-</del> †		JUL 200 1
	PROFATION OFFICE	<del>-</del>		Lor Compage 1
	Operator Union Texas Petroleum Corporation			DIST. 3
	Address 1360 Lincoln Street, Suite 1010, Denver, Colorado 80295			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:	Change of Owne	<del></del>
	Recompletion	Oil Dry G		Hg Company successor to
	Change in Ownership X	Casinghead Gas Conde	ensate Supron Facingy	Corporation
	If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P.O. Box 808, Farmi	Ngton, New Mexico 87401
II.	DESCRIPTION OF WELL AND			
	Lease Name  JICARILLA "F"	Well No. Pool Name, Including F		- Lease No.
	Location	5 BLANCO MESAN	VERUE State, Folk	eral or Fee FEO 107
	Unit Letter F; 172	O Feet From The NORTH	ne and 1495 Feet From	m The WEST
	Line of Section 33 To	waship 26 NORTH Range	4 WEST , NMPM,	RIO ARRIBA County
-111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
	Plateau, Inc.			Farmington NM 87401
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent) cnal Bldg.
	Gas Company of New 1		Dallas Texas 75201	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		(12/00
	L <u>.</u>	F 33 26N 4W th that from any other lease or pool,	YES !	6/12/80
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'r. Diff. Res'y.			
	Designate Type of Completion	on – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11 17 79	4 14 80	7900	7848
	Elevations (DF, RKB, RT, GR, etc., 6869 RKB	Name of Producing Formation BLANCO MESAVERDE	Top Oil/Gas Pay 5501	Tubing Depth 5590
	Perforations	DEPARTO FILOMOLINA	1 3301	Depth Casing Shoe
	5501-5623			7898
			CEMENTING RECORD	
	12-1/4	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7-7/8	8-5/8 28.0# 5-1/2 15.5#	282 7898	175
	7-770	2-1/16 IJ 3.25#	5590	500 (3 stages)
V.				il and must be equal to or exceed top allow-
	OIL WELL able for this de		epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	
			Troubling Wellion   Troub, pamp, gas	,,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhia.	Water-Bbls.	Gas-MCF
	7,000			, , , , , , , , , , , , , , , , , , ,
	GAS WELL			-
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in.)	Casing Pressure (Shut-in)	Choke Size
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Union Texas Petroleum Corporation		OIL CONSERVATION COMMISSION  APPROVED	
			Original Signed by CHARLES GHOLSON	
			TITLE DEPUTY OIL & GAS INSPECTOR, DIST.	
			•	
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
-	Vice - President			
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-	(A) 11 1 80 /			
-	() (1   b L)			
	, E are/		Separate Forms C-104 must be filed for each pool in multiply	
			completed wells.	