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IRANSPORTER	OIL	$\perp L$		
	GAS			
OPERATOR		-		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

	U.S.G.S. LAND OFFICE	OFFICE ISPORTER GAS 30-039-22054								
	IRANSPORTER GAS									
ı.	PRORATION OFFICE			<u> </u>						
	Operator Supron Energy Corpor	ation								
	Ad iress									
		gton, New Mexico 87401	Other (Please explai	(n)						
	Reason(s) for filing (Check proper box,	Change in Transporter of:		,						
	Recompletion	OII Dry Ga	=							
	Change in Ownership	Casinghead Gas Conden	sate							
-	If change of ownership give name and address of previous owner									
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind	of Lease No.						
	Leose Name Jicarilla "B"	12 Blanco Mesa	1 -	Federal or Fee Fed. Contract No. 10						
	Location Unit Letter B : 905	Feet From The North Lin	e andFee	t From The						
		vnship 26N Range	4W , NMPM,	Rio Arriba County						
	DECIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S							
111.	Name of Authorized Transporter of Oil	or Condensate X	Address Othe dances to anne	h approved copy of this form is to be sent)						
	Plateau, Inc. Name of Authorized Transporter of Car	singhead Gas Or Dry Gas X	Address (Give address to which	mington, New Mexico 87401 h approved copy of this form is to be sent) al Building - Dallas, Texas						
	Gas Company of New Me		Attention: Mr. R	.J. McCrary						
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When						
	give location of tanks.	B 35 26N 4W	No	er.						
IV	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	<u> </u>	Diff Books						
	Designate Type of Completic	on = (X) Gas Well XX	New Well Workover Dec	Plug Back Same Resiv. Dill. Nesiv.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	10/3/79	5/12/80	8044	5953 Tubing Depth						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation Mesaverde	Top Oil/Gas Pay	5872						
	7099 ft. R.K.B.	Mesaverde		Depth Casing Shoe						
	5803 - 5922			7998						
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT						
	13-3/4"	10-3/4", 32.75#	258	200						
	9-7/8"	7-5/8", 26.40#	3950	200 500						
	6-3/4"	5-1/2", 15.50#	3752 - 7998 5872	300						
	The state of the s	2-1/16", IJ, 3.25#	fter recovery of total volume of	load oil and must be equal to or exceed top allow						
V.	OIL WELL	able for this de								
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			, <u>, , , , , , , , , , , , , , , , , , </u>						
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size						
			Water - Bbls.	/ Gas-MCF						
	Actual Prod. During Test	Oil-Bbls.								
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Chexity of Condensate						
	Actual Prod. 1 est + MCF/D	3 hours								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chole Size						
	Back Pressure	1202	1202	SERVATION COMMISSION						
VI. CERTIFICATE OF COMPLIANCE		CE	te de la constant de							
	I hereby certify that the rules and	regulations of the Oil Conservation	11	, 一						
		with and that the information given e best of my knowledge and belief.	E V							
			TITLE							
Production Superintendent (Title)		0								
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.								
						May 13, 1980 (Date)		Fill out only Sections I, II, III, and VI for changes of owner,		
								Separate Forms C-1	104 must be filed for each pool in multip	
	-		completed wells.							