

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-127
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 1-11-80	
Company SUPFON ENERGY CORPORATION				Connection Gas Company of New Mexico	
Pool Blanco				Formation Mesaverde	
Completion Date 1-3-80		Total Depth 6058		Plug Back TD 6027	
Elevation 7135		Farm or Lease Name Jicarilla "B"			
Coq. Size 5.500	Wl. 15.50	d 4.950	Set At 6058	Perforations: From 5730 To 5974	
Well No. 13					
Fig. Size 2.0625	Wl. 3.25	d 1.750	Set At 5890	Perforations: From NO PERFORATIONS	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Dual - Gas - Gas				Packer Set At 5626	
Producing Thru Tubing		Reservoir Temp. °F 8		Baro. Press. - P _a 12	
State New Mexico					
L 5878	H	G _g 0.650	% CO ₂	% N ₂	% H ₂ S
Prover		Meter Run		Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	2"		3/4"				1086				7 days
1.							102	57°			3 hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.3650		114	1.0029	0.9608	1.010	1372
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ XXXXXXXXXX
3.					Specific Gravity Flowing Fluid _____ XXXXX
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 1098	P _c ² 1,205,604	(1) $\frac{P_c^2}{P_t^2 - P_w^2} = 1.0838$	(2) $\left[\frac{P_c^2}{P_t^2 - P_w^2} \right]^n = 1.0622$
NO. 1	P _t ²	P _w ²	P _t ² - P _w ²
1			93,169
2			1,112,435
3			
4			
5			
AOF = Q $\left[\frac{P_t^2}{P_t^2 - P_w^2} \right]^n = 1457$			

Absolute Open Flow 1457 Mcfd @ 15.025 Angle of Slope 0.75 Slope, n 0.75

Remarks:

Approved by Division Conducted by: Jerry Lowrey Calculated by: Kenneth E. Roddy Checked by: