DISTRIBUTION		SERVATION COMMISSION	Poim C-104 Supersedes Old C-104 and C-11
ANTA FE		AND	Effective 1-1-65
FILE	AUTHORIZATION TO TRANS		RAL GAS
LAND OFFICE	AUTHORIZATION TO TRAIN	3, 3, 7, 3, 2, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,	
TRANSPORTER GAS			
OPERATOR			•
PROBATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Southern Union Explo	oration Company		
	uite 400, Texas Federal B	ldg., Dallas, Texas	
Reason(s) for filing (Check proper box)	Change in Transporter of:	i '	operator's name
New Well	Oil Dry Gas	and address	
Recompletion Change in Ownership	Casinghean Cus Condense		•
Change in Owrership [75]		300 N. Central Exp	ressway, Bldg, V, 5th FL.
If change of ownership give nameUPR(and address of previous owner	ON Energy Corporation, Da	11as, Texas 75231	
DESCRIPTION OF WELL AND LE	EASE	17	of Lease Lease No.
: ease Name	A'ell No. Pop. 'Ague' Hicharit' - 21		Federal or Fee Fed. Contract 106
Jicarilla "B"	13 Blanco Mesaverde	State	, redeat a ree red. Contract 100
Location	6 11	070	Most
Unit Letter : 850	Feet From The South Line	and 8/0 Fe	et From The .West
26	ship 26N Range	4W , NMPM,	Rio Arriba county
Line of Section 36 Towns	ship ZDN Range	711 , 1001 10,	N.O. M. T. D.C.
TO A STRANGRADE	ED OF OU AND NATURAL GAS	;	·
DESIGNATION OF TRANSPORTS	or Condensate	Address (Give address to whi	ch approved copy of this form is to be sent)
Nome of Administration	. !	·	
None of Authorized Transporter of Castr	nghed Gas or Dry Gas X	Address (Give address to wh	ich approved copy of this form is to be sent)
Gas Company of New Mex	ico !		1 Bldg., Dallas, TX 75270
	Unit Sec. Twp. Fige.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.			<u> </u>
If this production is commingled with	that from any other lease or pool,	give commingling order num	ber
COMPLETION DATA			eepen Flug Back Same Resty. Diff. Resty
	Oil Well Gas Well	I I HOLFDARI D	Programme Test District
Designate Type of Completion		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Frod.	13idi Depui	
	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointarion		-
		T	Depth Casing Shoe
Perforations			
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING 2 . CO.	1.	-
		l	
		1	·
		<u>i</u>	<u> </u>
DATA AND DECISE FO	OR ALLOWABLE (Test must be a	feer recovery of total volume	of load oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)	7. 30-
Date First New Cil Run To Tonks	Dete of Test	Producing Method (Flow, pr	imp, gas ujs, eic.
		16	Chaird Size
Length of Test	Tubing Piessure	Casing Piesswe	
		Weter-Bble.	Gos-MOF
Actual Pred. During Test	Oil-Bbis.	WC161 - DDIE.	
		1	Constant
		-	N - 1989. 3 /
GAS WELL		Bbls. Condensate/MMCF	Growth of Concernate
Acted Prod. Test-MCF/D	Length of Test	22,2, 30,32,103,0,103,0	
	Tuting Pressure (Shint-in)	Cosing Fressure [Shut-1:	Chcke Size

VI. CERTIFICATE OF COMPLIANCE

Testing Wethod (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tuting Pressure (Shint-in)

Drilling & Production Engineer (Tule)

June 25, 1981 (Doie) OIL CONSERVATION COMMISSION

JUN 29 1981 APPROVED.

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with AULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ownerell name or number, or transporter, or other such change of condition navata Forms F.1M must be filed for each sent is multi-