	1	
DISTRIBUTION		
IANTA FE		
FILE		
J.S.G.\$.		 <u></u>
LAND OFFICE		
TRANSPORTER	OIL	
	GA\$	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRAN	SFOR FOIL AND NATURAL GA	(3	
TRANSPORTER OIL				
OPERATOR GAS			•	
PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·		
Southern Union Explorat	cion Company	•		
Address	e 400, Texas Federal Bldg	. Dallas. TX 75202		
Reason(s) for filing (Check proper box)	; 400; Texus Teachar Diag	Other (Please explain)		
New Well	Change in Transporter of:	Change of operator and address.		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gus Condense	ate		
		10300 N. Central Express Dallas IX 75231	way, Bldg V, 5th	
nd address of previous owner	UPRON Energy Corporation,	Da 1143, 17 75231	·	
DESCRIPTION OF WELL AND L	EASE	mation Kind of Lease		
Jicarilla "B"	Well No. Pool Name, Including For 13 Blanco Mesaverd	e State, Federal	cr Fee Fed. Contract 106	
Location				
Unit Letter M; 850	Feet From The South Line	and 870 Feet From T	he . West	
Line of Section 36 Town	nship 26N Range	4W , NMPM, Rio	Arriba county	
TO THE TOTAL OF THE SUCHART	ER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Cast	nghecd Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)	
Gas Company of New Mex		First International Bldg, Dallas,TX 75270		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F.ge.	Is gas actually connected? When		
	n that from any other lease or pool, g	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	n = (X)	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O1/Gas Pay	Tuhing Depth	
Perforations			Depth Casing Shoe	
Petiorations				
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & FORM SIZE			
			1	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	fter recovery of total volume of load all pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Tubing Pressure	Casing Pressure	Chox Size	
Length of Test			10 100 111 0 1001	
Actual Fred. During Test	Off-Bbis.	Water-Bbis.	Gos MCFJUL 2 = 1981	
			OIL CON. COM. DIST. 3	
GAS WELL. Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Organisate	
Actual Plant, Tast-Mol/D			Choie Size	
Teating Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Chere Site	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed by FRANK T. CHAYEZ TITLE SUPERVISOR DISTRICT 第 3				
		TITLESUPERVISOR DISTRICT 第 3		
		compliance with RULE 1104.		
Ronald M. Sentz (Signature) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.			anted by a tabulation of the deviation	
Ronald M. Sentz (Signorway) Drilling & Production Engineer All sections of this form must be filled out completely for			ordance with NULE 111. ust be filled out completely for allow-	
June 30, 1981 Still out only Sections I II III and VI for changes of			vella.	
(Date) Fill out only Sections 1, 11, 111, and vi for change of condition well name or number, or transporter, or other such change of condition				
		II Canarea Forms Called		