40. 0* COPIES SECEIVED	2		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CONSISSION	Form C-104
SANTA FE /	REQUES:	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.:5.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	. GAS
LAND OFFICE			
THANSPORTER OIL /			·
GAS /	 		30-039-22055
PRORATION OFFICE			
Operator	1. 1		
SUPRON ENERGY CO	RPORATION		
Address			
P.O. Box 808, Fa	rmington, New Mexico 874	101	
Recson(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gas 🔲	JUN 1 71983
Change in Ownership	Casinghead Gas Cond	er,sate []	
If change of ownership give nar	ne		OIL CON. DIV.
and address of previous owner.			
. DESCRIPTION OF WELL A	ND I EACE		(DISI.3)
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Se Legse No.
Jicarilla "B"	13 Blanco Mesav	verde State, Fede	ral or Fee Fed. Con. No. 106
Location			100. 001.
Unit letter M :	850 Feet From The South	ine and 870 Feet From	The West
		*	
Line of Section 36	Township 26 North Range	4 West , NMPM, Rio	Arriba County
	ORTER OF OIL AND NATURAL G		
_	OII or Condensate 🔏	Address (Give address to which appr	•
Plateau, Inc.	Casinghead Gas or Dry Gas X	P.O. Box 108, Farming	ton, New Mexico 87401 oved copy of this form is to be sent)
		First International B	uilding. Dallas. Texas
Gas Company of New	Unit Sec. Twp. Pge.	Attention: Mr. R.J.	McCrary hen
If well produces oil or liquids, give location of tanks,	M 36 26N 4W	No	
			
. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	etion = (X)	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-4-79		6058	6027
Elevations (DF, RAB, RT, GR, etc	•	Top Oil/Gas Pay	Tubing Depth
7135 R.K.B.	Mesaverde	5730	5890 Depth Casing Shoe
Perforations 5730 - 5974			
3730 - 3374	TURING CASING AN	D CEMENTING RECORD	6058
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	9-5/8", 32.30	262	225 sx
7-7/8*	5-1/2", 15.50	6058	lst stage 275 sx
			2nd stage 160 sx
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		l and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas l	(A)
Date First New Cil Sun To Tanks	Date of Test	Producing Method (Prow. pamp, gas i	100
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Lesign of the second			
Actual Frod. During Test	Oil-Bbls.	Water - Bbis.	Gos-MCE
		196	12 \30°
		1 JA	
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
1372	3 hours		
Testing hiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Size
Back Pressure	1086	 	3/4"
CERTIFICATE OF COMPLIA	INCE	11	ATION COMMISSION
		APPROVED JAN	2/2 1980
Commission have been compiled with and that the information given		E 17 (A)	
above is true and complete to	the best of my knowledge and belief.	BY 5mk)	- and
	1	TITLE SUPERVISOR DISTRICT # :	3
	1/ 1/ //	/ 	
	Smarth F. Kadder	11	compliance with RULE 1104.
Kenneth E. Roddy Amneth E. Kaddy (Signature)		16 his is a request for allowable for a newly drilled or deepened well———————————————————————————————————	
•	- /	test. 'an on the well in acco	ordence with RULE 111.
Production Superinte	endent (Tille)		ust be filled out completely for allow-
	· · · · · ·	14	II. III, and VI for changes of owner,
January 18, 1980	(Date)	well e or number, or transpor	ten or other such change of condition.
		19 .	at be filed for each pool in multiply
		H nom wied wells.	