Submit 5 Copies
Appropriate District Office
DISTRICT...
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT_II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I | T | O TRAN | <u>ISPO</u> | <u>RT OI</u> | L AND NA | TURAL | GA | | | | |
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| Operator Moneit Engineer Compa | incr | ; | | | | | | 1 | I API No. 2 O | 0.000 | 66 |
| Merit Energy Compa | 11 y 3 / 11 2 | | | | | | | ءُا | <u>30 ()3</u> | M adV | 55 |
| 12222 Merit Drive, | Suite 150 | 0 | * | Dal | las, Tex | as 752 | 51 | | | | |
| Reason(s) for Filing (Check proper b | ox) | | | | Oti | ner (Please e | xplai | n) | | | |
| New Well | | Change in Ti | | er of: | | | | | | | |
| Recompletion U | Oil Casinghead | | ory Gas Condensat | 🗀 | | Effect | iv∈ | June | 1, 199 | 3 | |
| change of operator give name | | | | | | | | | | | |
| and address of previous operator $\frac{Sc}{S}$ | outhern Uni | ion Exp | lorat | tion | Company | 324 Hr | wy | YS64, | NBU3001 | Farmin | ngton, NM |
| I. DESCRIPTION OF WE | LL AND LEAD | | | | | | | | | W.D.C | |
| ease Name | 1 | - 1 | ool Nam | e, includ | ing Formation | | 0.1 | Kind | of teas | | Lease No. |
| Jicarilla B | | 13 | Sou | ith B. | lanco Pi | ctured | CT | if t State | e, (ederar or 1 | 106 | |
| | . 850 | _ | _ | | South | . 8 | 370 | _ | | West | |
| Unit LetterM | : | Fe | eel From | The | South Lin | e and | | I | Feet From The | | Line |
| Section 36 Tow | nship 26 N | orth R | ange | 4 Wes | st ,N | мрм, | R | io Arı | ciba | | County |
| | | | | | | | | | | | |
| I. DESIGNATION OF TR ame of Authorized Transporter of O | ANSPORTER | | | NATU. | | | | | | | |
| alle of Audionzed Tradsporter of O | " 🗆 ° | r Condensate | ° – | | Address (Giv | e aaaress to | whic | n approve | a copy of thus | form is to be s | ieni) |
| ame of Authorized Transporter of C | szinghead Gas | or or | Dry Gar | • XX | Address (Giv | e address to | whic | h approve | d copy of this | form is to be s | ent) |
| s Company of New Mexico | | | | | Post Of | fice Bo | x | 1899 | Bloomfi | eld. NM | 87413 |
| well produces oil or liquids, /e location of tanks. | | | | | e. Is gas actually connected? When | | | | | | |
| | | <u>l</u> | | | <u> </u> | | | | | | |
| his production is commingled with the COMPLETION DATA | nat from any other | lease or poo | i, give co | ommingli | ing order numb | er: | | | | | |
| 7 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 1, | Oil Well | Gas | Well | New Well | Workover | | Deepen | Plue Back | Same Res'v | Diff Res'v |
| Designate Type of Completi- | | • | i | | | | i | Zeepea | | | |
| te Spudded | Date Compl. 1 | Ready to Pro | od. | | Total Depth | | | | P.B.T.D. | | |
| (DE DVD DE CO | | | | | מינים מינים | | | | | | |
| vations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | | Tubing Depth | | |
| riorations | <u></u> l | <u> </u> | | | | Depth Casing Shoe | | | | | |
| | | | | | | | | | | -8 | |
| · · · · · · · · · · · · · · · · · · · | TUI | BING, CA | SING | AND (| CEMENTIN | IG RECO | RD | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT | | |
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| | | | | | | | | · · · · · · | | | |
| TEST DATA AND REQU | EST FOR ALI | LOWABI | Æ | | | | | | J | | |
| | r recovery of total | | | ıd musi b | ve equal to or e | exceed top al | llowa | ble for this | depth en be j | forfull-24 heur | '5.) |
| te First New Oil Run To Tank | Date of Test | · · · · · · · · · · · · · · · · · · · | | | Producing Met | | | | | | - |
| | | | | | | | | | | | |
| gth of Test | Tubing Pressur | re | | 19 | Casing Pressur | e | | | Choke Size | DECT S | 9993 |
| ual Prod. During Test | Oil Bhis | | <u> </u> | | Water - Bbls. | | | | Gas- MC | | |
| uai riod. Dinning rest | Oil - Bois. | Oil - Bbls. | | | | | | | OIL CON | | |
| CATTELL | | | | | | | | | <u> </u> | DIST | |
| AS WELL 121 Prod. Test - MCF/D | Length of Test | | | | Bbls. Condens: | INAMACE. | | | Covingo | ondeneste | |
| MILION THAT THUITU | rengin or lest | | | | DUIS. CONIGENS | WINICE | | | Gravity of C | ondensate | |
| ing Method (pitot, back pr.) | Tubing Pressur | e (Shut-in) | | | Casing Pressur | (Shut-in) | | | Choke Size | | - |
| - " ' ' ' | | • | | | | . , | | | | | |
| OPERATOR CERTIFIC | CATE OF CO | OMPLIA | NCF | | | | | | l | | |
| hereby certify that the rules and reg | | - | | ' | 0 | IL CON | VS | ERVA | I NOITA | DIVISIO | N |
| Division have been complied with and that the information given above | | | | | | | | | | | |
| true and complete to the best of my | / knowledge and be | elief. | | | Date / | Approve | ed . | DEC | 1 5 199 | 15 | |
| 10 10 | 0.0 | atta | | | | , , | | | Λ | | |
| Signature Dianel & Carrier | | | | | Ву | | 3_ | <u>~)</u> | Ghan | - J | |
| Sheryl J. Carruth Regulatory Manager | | | | | SUPERVISOR DISTRICT #3 | | | | | | |
| rinted Name 11/30/93 | | Title | : | | Title_ | 9 | ∵ *' | e i e Wilijin | un u.ble | TIGE #3 | ··· |
|)ale | 214/ | 701-837 Telephone | | | _ | | | | | | |
| | | relephone | , I W. | - 11 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.