| • | | | |
|--|---------------------------------------|--|--|
| NO. OF COPIES RECEIVED | | | / |
| DISTRIBUTION | NEW MEXICO OU | L CONSERVATION COMMISSION | From C. 10. |
| SANTA FE | · · · · · · · · · · · · · · · · · · · | ST FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and |
| FILE | | AND | Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO T | RANSPORT OIL AND NATURA | AL GAS |
| LAND OFFICE | | | 410352 |
| TRANSPORTER OIL | _ | | |
| GAS | | | |
| OPERATOR | _ | 1 | |
| PRORATION OFFICE Operator | <u> </u> | | JUL 2 : 1000 |
| Union Texas Petrole | um Corporation | | OIL CON. COS. |
| Address | | | DIET COM. |
| 1860 Lincoln Street | , Suite 1010, Denver, Co | olorado 80295 | 31.3 |
| Reason(s) for filing (Check proper bo | x) | Other (Please explain) | |
| New Well | Change in Transporter of: | G | |
| Recompletion | Oil Dry | Gas Unicon Drode | in the same and a same to |
| Change in Ownership X | Casinghead Gas Con | densate Unicon Produc | _ ^ |
| | | 1 Sapron Sherey | Corporation |
| If change of ownership give name and address of previous owner | Supron Energy Corporat | ion. P.O. Box 808. Farm | ington. New Mexico 87401 |
| and address of previous evine. | | | INGLOW: NEW HEATED 07401 |
| DESCRIPTION OF WELL AND | | | |
| Lease Name | Well No. Pool Name, Including | · · · · · · · · · · · · · · · · · · · | L L L |
| JICARILLA "G" | 9-A BLANCO MESAV | ERDE State, Fe | deral or Fee PED 150 |
| Location | | | |
| Unit Letter 0; 1 | 160 Feet From The South L | ine and 1810 Feet 7r | om The <u>East</u> |
| _ | 06.37 | F ** | |
| Line of Section. 1 To | wnship 26 North Range | 5 West , NMPM, R | io Arriba Count |
| DECICNATION OF TRANSPOR | TED OF OIL AND NATIONAL | 740 | |
| DESIGNATION OF TRANSPOR | | | proved copy of this form is to be sent) |
| | | | • |
| Plateau, Inc. | singhead Gas or Dry Gas X | : Address (Give address to which an | Farmington NM 87401 proved copy of this form is to be sent) |
| Gas Company of New N | _ | 1800 First Internat: | ional Bldg. |
| If well produces oil or liquids, | Unit Sec. Twp. Fige. | Dallas, Texas 75201 | When |
| give location of tanks. | 0 1 26N 5W | Yes | 5/7/80 |
| If this production is commingled wi | | · | |
| COMPLETION DATA | | | |
| Designate Type of Completic | On - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res |
| | XX | XX | |
| 9/13/80 | Date Compl. Ready to Prod. 3/27/80 | Total Depth 8227 | P.B.T.D. 7860 |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | |
| 7321 | Mesaverde | Top Oil/Gas Pay 5659 | Tubing Depth No tbg. |
| Perforations | nesaverde | | Depth Casing Shoe |
| 5659 - 6209 | | | 7967 |
| 3033 0203 | TURING CASING AL | ND CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 1.3-3/4" | 10-3/4" | 257 | 275 |
| 9-7/8" | 7–5/8'' | 4329 | 200 |
| 6-3/4" | 4-1/2" | 0-7967 | 425 |
| 0-3/4 | No tbg. to rn | 0 , , , 0 , | 742 |
| TEST DATA AND REQUEST F | | after recovery of second visit in the second v | -1 |
| OIL WELL | | after recovery of total volume of load of depth or be for full 24 hours; | oil and must be equal to or exceed top all |
| (711, (1322) | | Producing Method (Flow, pump, gas | lift, etc.) |
| | 1 | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Cil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |
| | | | - |
| GAS WELL | T | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | <u></u> | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Cosing Pressure (Shut-in) | Choke Size |
| | | | |
| CERTIFICATE OF COMPLIANO | CE | OIL CONSER | (ATION COMMISSION |
| | | II JU | L & 3 138Z |
| I hereby certify that the rules and r | egulations of the Oil Conservation | APPROVED | , 19 |
| Commission have been complied wabove is true and complete to the | vith and that the information given | Original Staned by Crie | ARLES GAULSON |

TITLE _

Union Texas Petroleum Corporation

Vice-President

6/11/82

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senarate Forms C-104 must be filed for each pool in multiply

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.