NO. OF COPIES RECEIVED.		
DISTRIBUTION SANTA FE	1 :	_ CONSERVATION
FILE	REQUES	ST FOR ALLOWA
U.S.G.S.	AUTHORIZATION TO T	AND PANSPORT OIL
LAND OFFICE	AG MORIZATION TO T	KANSFORT OIL
TRANSPORTER GAS		
OPERATOR		
PRORATION OFFICE Operator		
Union Texas Petrol	Leum Corporation	
1860 Lincoln Stree Reason(s) for filing (Check proper	et, Suite 1010, Denver, Co	
New Well	Change in Transporter of:	Other (
Recompletion	OII Dry	Gas Cha
Change in Ownership X		densate
change of ownership give named address of previous owner _	Supron Energy Corporat	ion, P.O. Box
DESCRIPTION OF WELL AN		
JICARILLA "G"	9-A B.S. MESA G.	
ocation	1160 Feet From The South L	
	Township 26 North Range	
	ORTER OF OIL AND NATURAL G	
dame of Authorized Transporter of (Oil or Condensate X	Address (Give add
Plateau, Inc.	Casinghead Gas or Dry Gas 💢	Post Offic
_		1800 First
Gas Company of New well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge.	Dallas • Te
this production is commingled to OMPLETION DATA	with that from any other lease or pool	Yes, give commingling
Designate Type of Complete	XX	New Well Works
ate Spudded	Date Compl. Ready to Prod.	Total Depth
9/13/79 evations (DF, RKB, RT, GR, etc.,	3/27/80 Name of Producing Formation	8227
7321	GALLUP	Top Oil/Gas Pay 7724
erforations		
HOLE SIZE	TUBING, CASING, AN	
	CASING & TUBING SIZE	DEPT
13-3/4" 9-7/8"	10-3/4" 7-5/8"	4329
6-3/4"	4-1/2"	0-7967
ST DATA AND REQUEST 1	2-3/8" FIIE	<u> </u>
. WELL e First New Oil Run To Tanks	Date of Test	efter recovery of total epth or be for full 24. Producing Method (
ngth of Test	Tubing Pressure	Casing Pressure
tual Prod. During Test	Oil - Bb.s.	Water-Bbls.
AS WELL ctual Prod. Test-MCF/D		
	Length of Test	Bbis. Condensate/h
sting Method (pitot, back pr.)		
	Tubing Pressure (Shut-in)	Casing Pressure (S
RTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in)	Casing Pressure (S
RTIFICATE OF COMPLIAN creby certify that the rules and imission have been complied	Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	Casing Pressure (S OI APPROVED Original S
RTIFICATE OF COMPLIAN reby certify that the rules and mission have been complied	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Casing Pressure (S
RTIFICATE OF COMPLIAN ereby certify that the rules and nmission have been complied we is true and complete to th	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Casing Pressure (S OI APPROVED BYOriginal S
ommission have been complied ove is true and complete to the Union Texas Petrolet	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Casing Pressure (1

Vice - President

(Title)

(Date)

CONSERVATION COMMISSION T FOR ALLOWABLE AND

RANSPORT OIL AND NATURAL GAS

Other (Please explain)

Form C-104
Supersedes Old C-104 and CEliective 1-1-65

DIST.

y C	Gas	Unicon	or Owner Producin Energy C	g Comp	oany succe	SSOP to
ti	on, P.O.				New Mexic	0 87401
	Formation LLUP		Kind of Leas State, Federa		REED 7	Lease No.
Lı	ne and 1	810	_ Feet From	The	East	
5	West	, ММРМ,	Rio Ar	riba		County
G/	45					
		Give address to	which appro	ved copy	of this form is to	be sent)
	Post	Office Bo	x 108. I	armin	gton NM 8	37401
	Address (6	First Int	which appro-	ved copy	of this form is to	be sent)
	<u>: Dalla</u>	s Texas	_75201			
		ually connected	d? Whe			
	<u> </u>			5/7/	80	
ol,	give commi	ingling order	number:			
	New Well	Workover	Deepen	Plug Bo	ick Same Res	v. Diff. Res'v.
	XX	ŀ	!			,
	Total Dept	þ		P.B.T.I	D	
		3227		<u> </u>	7860	·
	Top Oil/Go			Tubing	Depth	
	1/	724		Denth C	7696 asing Shoe	
				Depin C	danid Suce	
NE	CEMENTI	NG RECORD	<u> </u>	1		
		DEPTH SE		T	SACKS CEME	ENT
		257			275	
	4329			200		
	0-7967		425			
	i			i 		
		of total volume full 24 hours)	of load oil a	nd must b	e equal to or ex	ceed top allow-
		Method (Flow,	pump, gas lift	. etc./		 ;
				,,		•
	Casing Pre	ssure		Choke S	ize	
	Water - Bbls	 		Gas - MC	F	
		-				
	Bbis. Conde	ansate/MMCF		Gravity o	of Condensate	· · · · · · · · · · · · · · · · · · ·
	Casing Pres	seure (Ebut-1	n)	Choke SI	z•	
		OIL CC	NSERVAT	TION C	OMMISSION	
OIL CONSERVATION COMMISSION						
.	APPROV	/ E D			10	9
Original Signed by CHARLES GHOLSON						
- []			TY (NI S)	i	. 3	
TITLE						
	This form is to be filed in compliance with RULE 1104.					
- 	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Fill	out only Sec	tions I, II,	III, and	VI for change	
- 11	Separ	rate Forms C	0-104 must 1	be filed	for each pool	in multiply