		7		,	
	DISTRIBUTION 5 SANTA FE /	l e e e e e e e e e e e e e e e e e e e	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE		· · · · · · · · · · · · · · · · · · ·		
	IRANSPORTER OIL / GAS /			30-045-22057	
1.	PRORATION OFFICE				
	SUPRON ENERGY CORPORAT	PION			
	P.O. Box 808, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Office () trase explain)		
	Recompletion	Oil Dry Go			
	Change in Ownership	Casinghead Gas Conde	rsade		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.	
	Jicarilla "G"	6-M Blanco Mesave.		ralor Fee Fed. Cont. No. 150	
	Location	00 North	e and 975 Feet From	West	
	Unit Letter;8	00 Feet From The North Lin	e andFeet From	The West	
	Line of Section 2 To	waship 26-N Range	5-W , NMPM, Rio A	rriba County	
111.	DE' IGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)	
	Nor e of Authorized Transporter of Oil Plateau, Inc.	Gr Contensate [A]	P.O. Box 108, Farming	ton, New Mexico	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) First International Bldg - Dallas, Texas				
	Gas Company of New Mex	iCO Unit Sec. Twp. Rge.	Attention: Mr. R.J. Is gas actually connected? W	McCrary	
	If well produces oil or liquids, give location of tanks.	D 2 26N 5W	No		
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
3 ♥ .	Designate Type of Completi	on - (X)	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	F.B.T.D.	
	8-3-79	4-14-80	7786 Top C!!/Gas Pay	7771 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 6632 R.K.B.	Name of Freducing Formation Mesaverde	4968	5547	
	Perforations			Depth Casing Shoe	
	4968 - 5689 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13-3/4" 9-7/8"	10-3/4", 32.75# 7-5/8", 26.40#	293 3600	250	
	6-3/4"	5-1/2", 15.50#	3496-7785	500	
		2-1/16" IJ, 3.25#	5547	land must be equal to or exceed top allow	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	OFF FILM	
	Length of Test	Tubing Pressure	Casing Pressure	Chr. all []	
	Actual Pred. During Test	CIBbis.	Water-Bbls.	GMAPR 2 1 1980	
;	Actual Press, Daning 1661	G	:	OIL CON. COM.	
				DIST. 3	
ĺ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1420	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.) Back Pressure	878	878	3/4"	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY Original Signal by FRANK T CHAVEZ		
above is true and complete to the best of my knowledge and belief.			BY Uriginal None by FR & 1 HAVEZ		
	./		TITLE		
	Kenneth E. Roddy Kenneth E. Kelly		real to a second for allo	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	Kenneth E. Roday / Vign	atwe)	well, this form must be accomp tests taken on the well in accomp	suled by a (appliation of the destaction	
		·	'ce's 'mun' ou me		

Production Superintendent

April 17, 1980

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.