

OIL CONSERVATION COMMISSION
Albuquerque DISTRICT

OIL CONSERVATION COMMISSION
BOX 2038
SANTA FE, NEW MEXICO

DATE April 22, 1980
RE: Proposed MC X
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated January 8, 1980
for the Superior Energy Corp Permian G #8M D-2-76N-5u
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

Frank S. Clary

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SUPRON ENERGY CORPORATION		County Rio Arriba	Date 1/8/80
Address P.O. Box 808, Farmington, New Mex. 87401		Lease JICARILLA "G"	Well No. 6-M
Location of Well D	Unit 2	Township 26 North	Range 5 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO
2. If answer is yes, identify one such instance: Order No. MC-1889 ; Operator Lease, and Well No.: Supron Energy Corporation Jicarilla "G" No. 6

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	4968 - 5689		7560 - 7743
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

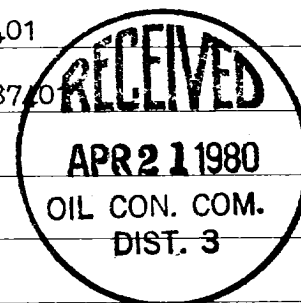
Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Conoco, Inc., P.O. Box 460, Hobbs, New Mexico 88240

El Paso Natural Gas Company, P.O. Box 990, Farmington, New Mexico 87401

Amoco Production Company, 501 Airport Drive, Farmington, New Mexico 87401



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification September 6, 1979.

CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the Supron Energy Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Kenneth E. Roddy
Kenneth E. Roddy Signature

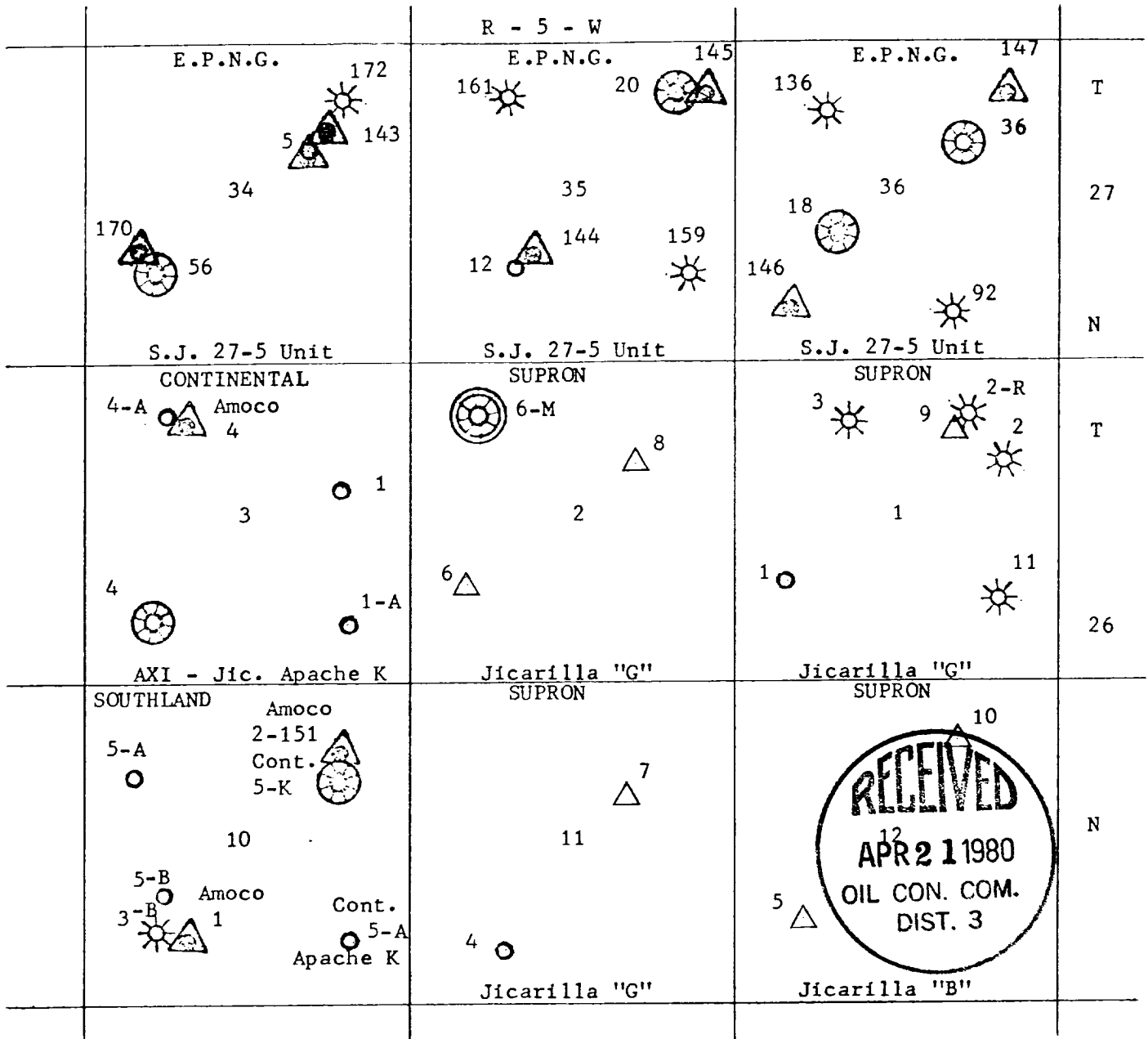
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the zones of the same, the application should be filed simultaneously with this application.

SUPRON ENERGY CORPORATION

WELL: JICARILLA "G" NO. 6-M

LOCATION: 800 Feet from the North line and 975 feet from the West line;
 Section 2, Township 26 North, Range 5 West, N.M.P.M.,
 Rio Arriba County, New Mexico.



Proposed Dual Blanco Mesaverde and Basin Dakota



Mesaverde



Mesaverde - Dakota



Pictured Cliffs

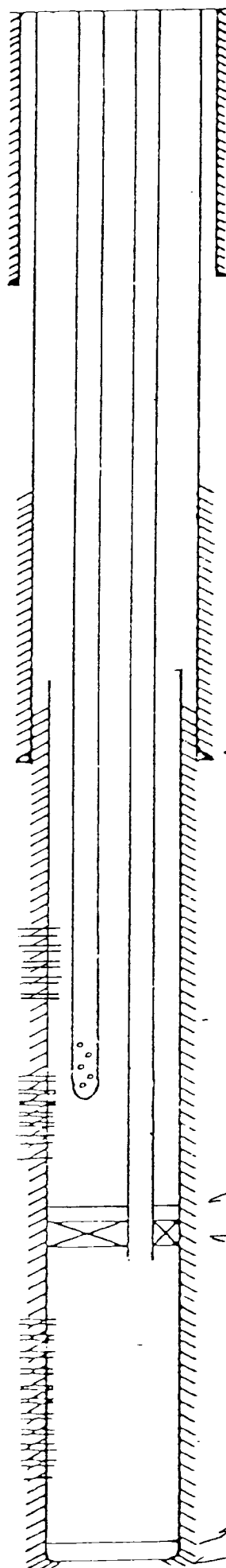


Pictured Cliffs - Mesaverde



Dakota

SUPRON ENERGY CORPORATION
JICAPILLA "G" NO. 6-M
800 Ft./N; 975 Ft./W line
Sec. 2, T-26N, R-5W
Rio Arriba County, New Mexico



10-3/4", 32.75# Casing set at 293 ft.
R.K.B. cemented w/250 sx.

Top of 5-1/2", 15.50# liner at 3496 ft.
R.K.B.

7-5/8", 26.40# Casing set at 3600 ft.
R.K.B. cemented w/250 sx.

Cliff House perforations - 25 holes
from 4968 to 5096 ft. R.K.B.

Point Lookout perforations - 29 holes
from 5505 to 5689 ft. R.K.B.

Dakota perforations - 25 holes
from 7560 to 7743 ft. R.K.B.



Baker sliding sleeve at 7511 ft.
R.K.B.

5-1/2" Baker Model A-2 Lok-Set Pack
set at 7513 ft. R.K.B.

Float Collar at 7771 ft. R.K.B.
Bottom of 5-1/2", 15.50# liner set
at 7785 ft. R.K.B.

OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO
PACKER-SETTING AFFIDAVIT
(Dual Completion)

STATE OF New Mexico)
)
COUNTY OF San Juan)

Gene Longacre, being first dually sworn according to law upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity of
District Manager and as such as its authorized agent.

That on February 27, 19 80, he personally supervised the setting of
a 5-1/2" Baker Model A-2 Lok-Set Packer in Supron Energy Corporation's
(Make and Type of Packer) (Operator)

Jicarilla "G" Well No. 6-M, located in Unit
D, Section 2, Township 26 North, Range 5 West
N.M.P.M., Rio Arriba County, New Mexico.

That said packer was set at a subsurface depth of 7513 feet, said depth measurement having been furnished by Curtis Boone

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as to prevent any movement of fluids across the packer.

Baker Packers
Company
Gene Longacre
Its Agent

RECEIVED
APR 21 1980
OIL CON. COM.
DIST. 3

Subscribed and sworn to before me this the 19th day of March, AD, 19 80

Betty Jo Stuart
Notary Public

My Commission Expires: August 25, 1980