

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1190 ft./S line & 1650 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

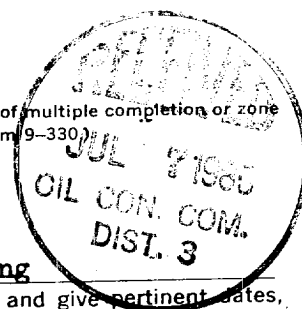
ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input type="checkbox"/>
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(NOTE: Report results of multiple completion or zone change on Form 9-330)



Ran 7-5/8" and 5-1/2" Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 9-7/8" hole with mud to Intermediate depth of 4130 ft. R.K.B.
2. Ran 99 jts. of 7-5/8", 26.40#, K-55 casing and landed at 4130 ft. R.K.B. with Float Collar at 4075 ft.
3. Cemented with 100 sacks of B. J. Lite with 1/4# flakes and 100 sacks of Class "B" with 2% Calcium Chloride and 1/4# flakes. Plug down at 10:00 P.M. 9/1/79.
4. Drilled 6-3/4" hole with air to total depth of 8300 ft. R.K.B. T.D. reached 9/8/79.
5. Ran 106 jts of 5-1/2", 15.50#, K-55 casing as a liner. Bottom of liner at 8247 ft. R.K.B. Top of liner at 3913 ft. R.K.B. Float Collar at 8230 ft. R.K.B.
6. Set T.I.W. liner hanger and cemented with 575 sacks of 50-50 Poz. with 2% gel, 0.6% water loss additive, 0.3% friction reducer, and 1/4# Cello flakes. Plug down at 8:30 A.M. 9/10/79.
7. Top of cement indicated at 2550 feet R.K.B. per cement bond log.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original signed by

SIGNED Kenneth E. Roddy

TITLE Prod. Supt.

DATE June 26, 1980

Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FILE

JUL 8 1980

*See Instructions on Reverse Side

BY [Signature]
FARMINGTON DISTRICT