

THE APPLICATION OF SUPRON
ENERGY CORPORATION FOR A DUAL
COMPLETION

ORDER NO. MC-2699

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corporation made application to the New Mexico Oil Conservation Division on July 22, 1980, for permission to dually complete its Jicarilla G Well No. 7M located in Unit 0 of Section 11, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool.

Now, on this 11th day of August, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Jicarilla G Well No. 7M located in Unit 0 of Section 11, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

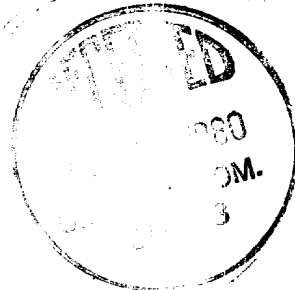
IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DCNE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Joe D. Ramey
JOE D. RAMEY
Division Director

SEAL



OIL CONSERVATION COMMISSION
145 DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE

RE:

Proposed MC

Proposed DHC

Proposed NSL

Proposed SWD

Proposed WFX

Proposed PMX

Gentlemen:

I have examined the application dated July 21, 1990
for the Santa Fe Energy Corp. Lease # 2-11-26 N-SW
Operator JO Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Agree

Yours very truly,

Frank S. Cherry

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

| | | | |
|--|-------------------|-------------------------------|------------------------|
| Operator Supron Energy Corporation | | County Rio Arriba | Date 6-26-80 |
| Address P.O. Box 808, Farmington, New Mexico | | Lease Jicarilla "G" | Well No. 7-M |
| Location of Well 0 | Unit 11 | Township 26 North | Range 5 West |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO
2. If answer is yes, identify one such instance: Order No. MC-1902 ; Operator Lease, and Well No.:

| | | | |
|--|-------------------------|-------------------|---------------------|
| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
| a. Name of Pool and Formation | Blanco Mesaverde | | Basin Dakota |
| b. Top and Bottom of Pay Section (Perforations) | 5474 - 6171 | | 8034 - 8186 |
| c. Type of production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |

4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amoco Production Company - 501 Airport Drive, Farmington, New Mexico 87401

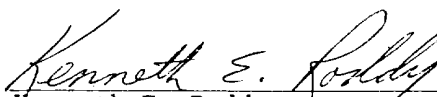
Tenneco Inc. - 720 S. Colorado Blvd., Denver, Colorado 80222

Continental Oil Co. - P.O. Box 460, Hobbs, New Mexico 88240

El Paso Natural Gas Company - P.O. Box 990, Farmington, New Mexico 87401

Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification September 7, 1979.

CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the Supron Energy Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Kenneth E. Roddy Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

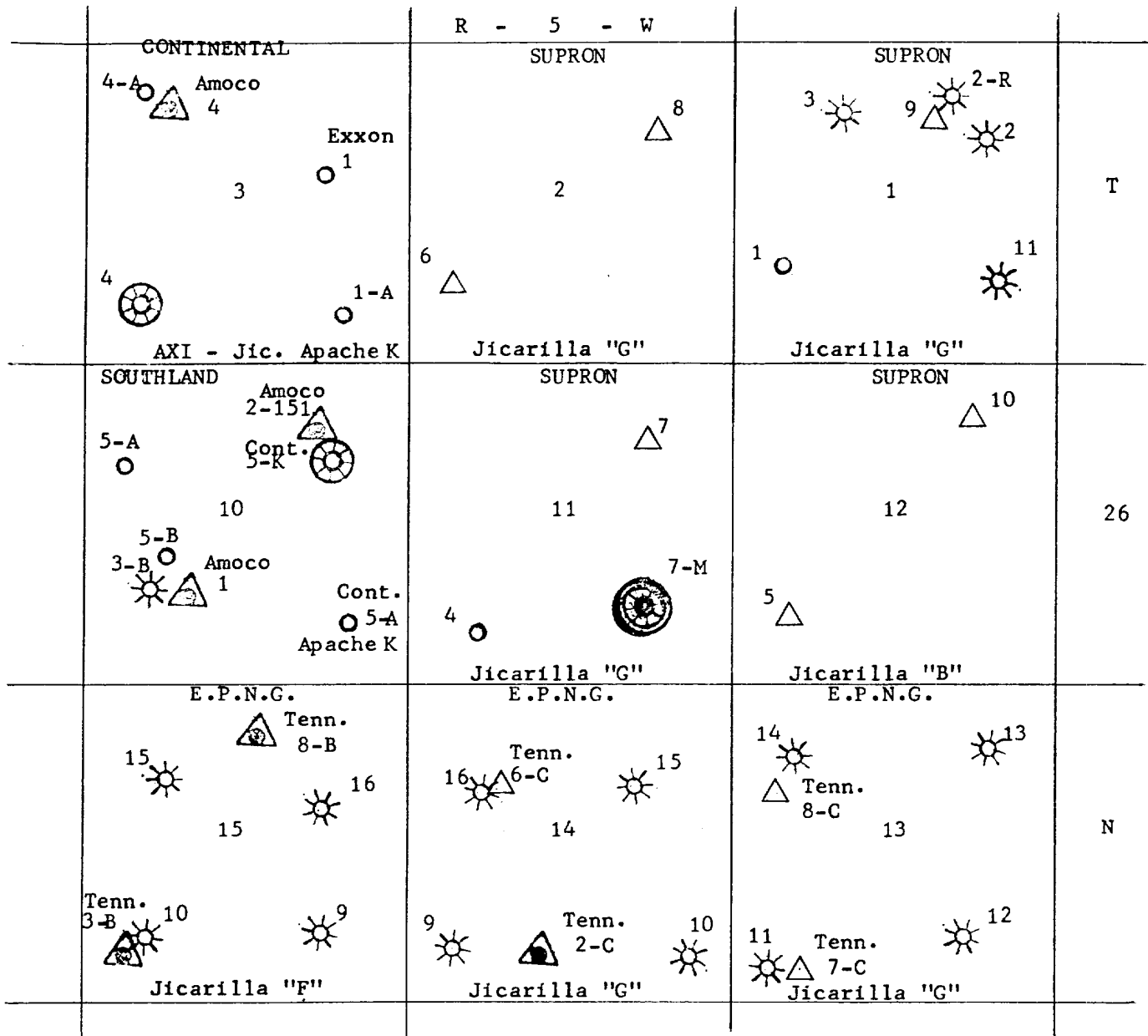
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

OFFSET OPERATOR'S PLAT

SUPRON ENERGY CORPORATION

WELL: JICARILLA "G" NO. 7-M

LOCATION: 1190 Feet from the South line and 1650 feet from the East line of Section 11, Township 26 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico.



Proposed dual Mesaverde and Dakota



Mesaverde



Pictured Cliffs



Dakota

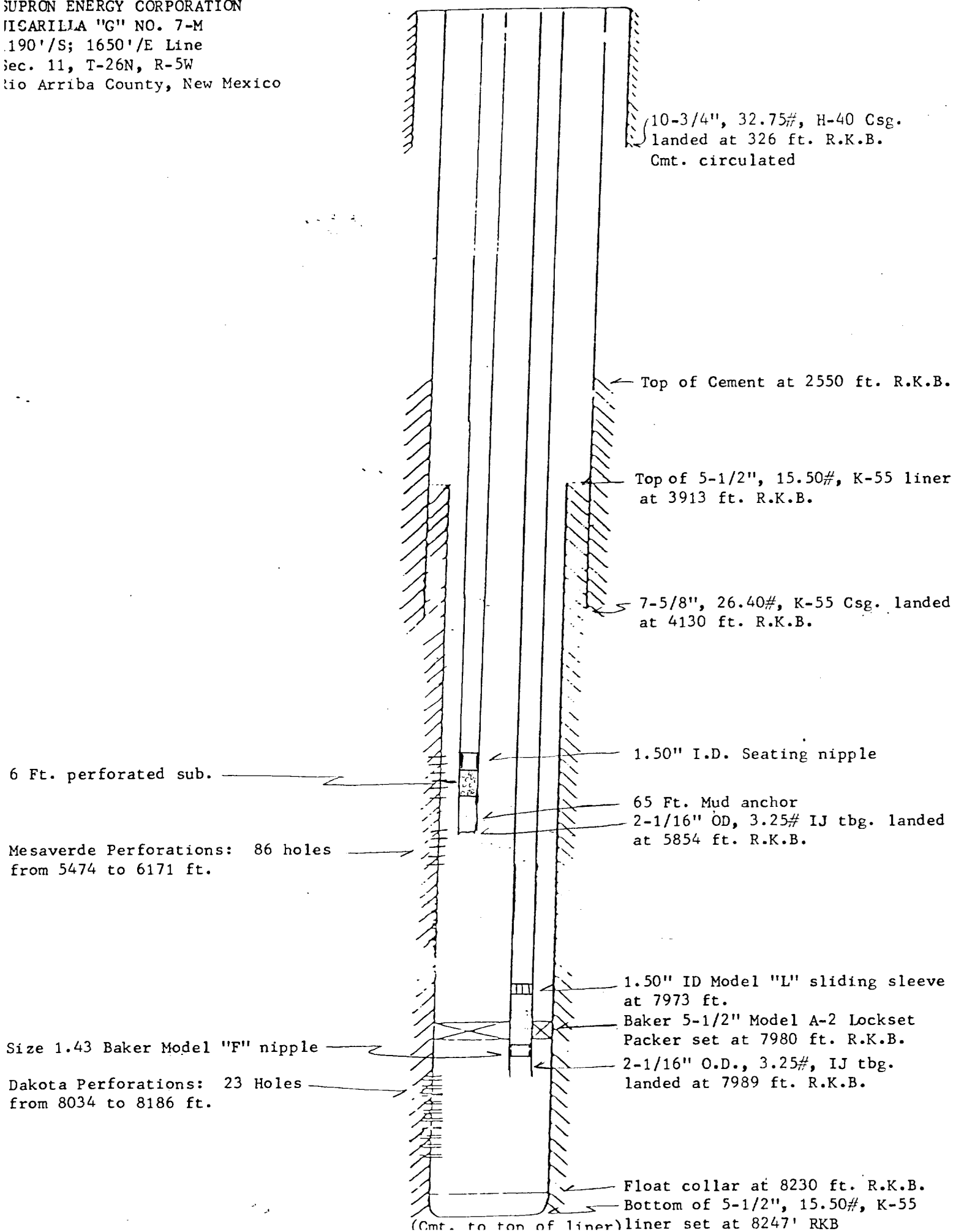


Dakota - Mesaverde Dual



Pictured Cliffs - Mesaverde Dual

SUPRON ENERGY CORPORATION
 HICARILLA "G" NO. 7-M
 190'/S; 1650'/E Line
 Sec. 11, T-26N, R-5W
 Rio Arriba County, New Mexico



SANTA FE, NEW MEXICO
PACKER-SETTING AFFIDAVIT
(Dual Completion)

STATE OF New Mexico)
)
COUNTY OF San Juan)

Gene Longacre, being first dully sworn according to law,
upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity
of District Manager and as such as its authorized agent.

That on June 24, 1980, he personally supervised the setting
of a 5-1/2" Model A-2 Lock-Set Packer in Supron Energy Corporation
(Make and Type of Packer) (Operator)

JICARILLA "G" Well No. 7-M, located in Unit Letter
0, Section 11, Township 26 North, Range 5 West, N.M.P.M.,
Rio Arriba County, New Mexico.

That said packer was set at a subsurface depth of 7980 feet, said
depth measurement having been furnished by John Walters.

That the purpose of setting this packer was to effect a seal in the annular space
between the two strings of pipe where the packer was set so as to prevent the commingling,
within the well-bore, of fluids produced from a stratum below the packer with fluids
produced from a stratum above the packer. That this packer was properly set and that it
did, when set, effectively and absolutely seal off the annular space between the two
strings of pipe where it was set in such manner as to prevent any movement of fluids
across the packer.

Baker Packers

Company

Gene Longacre

Its Agent

Subscribed and sworn to before me this the 17th day of July, AD, 1980.

Betty Co. Stuart
Notary Public

My Commission Expires: August 25, 1980