

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 4 1998

28 MAY 29 1998  
ALBUQUERQUE N.M.

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1650' FWL, Sec.11, T-26-N, R-5-W, NMPM

5. Lease Number  
Jicarilla Contract 150  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
Unit Agreement Name

8. Well Name & Number  
Jicarilla 150 #7M  
9. API Well No.  
30-039-22058  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to downhole commingle the subject well according to the attached procedure. A DHC order will be applied for.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM) Title Regulatory Administrator Date 5/19/98  
VKH

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Lands and Mineral Resources Date SEP 1 1998

CONDITION OF APPROVAL, if any:

(E)

Commingle Procedure

5/11/98

Jicarilla 150 #7M  
DPNO 35935 & 35936  
Mesa Verde / Dakota  
1190' FSL & 1650' FEL, Sec. 11, T26N R5W  
Rio Arriba County, NM

**Project Summary:** The Jicarilla 150 #7M is a dual Mesa Verde/Dakota well completed in 1979. We plan to commingle the Mesa Verde and Dakota intervals.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Send entire wellhead (tubing hanger and above) in to be modified into a single string wellhead. Note: try to minimize the amount of fluid put on the Dakota.
3. POOH with 2-1/16" tubing laying it down. Send to yard for inspection. Release packer by pulling 3,000 to 6,000# at the packer (Note: Packer set in 14,000# compression) while rotating 8-10 turns. POOH with 2-1/16" tubing. If packer will not release then cut tubing and fish packer.
4. RIH with 4-3/4" bit and tag for fill. If fill covers any perforations, then clean out with air to PBTD. POOH.
5. Rabbit tubing in derrick. RIH with 2-1/16" production tubing as follows: Expendable check, 1 jt., 1.50" SN, 2-1/16" tubing. Hang tubing at approximately 8130' (within 30'). Broach tubing to be certain that plunger will travel. ND BOP, NU single string wellhead. Pump off check and blow well in. RDMO PU. Turn well to production.
6. Production Operations will install the plunger lift equipment.

Recommended: KE. Midkiff 5/12/98  
Operations Engineer

Approval: Bruce D. Boyer 5-12-98  
Drilling Superintendent

<b>Contacts:</b> Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
Production Foreman	Ward Arnold	326-9846 (Office) 326-8340 (Pager)

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Burlington Resources Well Name Jic. 150 #7M

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).
3. The following modifications to your downhole commingling program are to be made :

None