

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

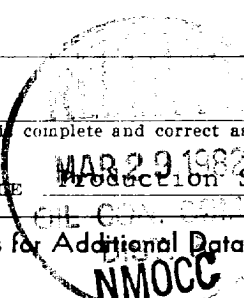
1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Contract No. 107
2. NAME OF OPERATOR		Supron Energy Corporation				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR		P.O. Box 808, Farmington, New Mexico 87401				Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1820 Ft./South; 1010 Ft./West line				7. UNIT AGREEMENT NAME	
At top prod. interval reported below		Same as above				5. FARM OR LEASE NAME	
At total depth		Same as above				Jicarilla "F"	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		9. WELL NO.	
		U. S. GEOLOGICAL SURVEY		FARMINGTON, N.M.		6	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPLETED (Ready to prod.)		10. FIELD AND POOL, OR WILDCAT	
10/22/79		11/14/79		3/9/82		Blanco Mesaverde	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
7910 MD & TVD		7420 MD & TVD		2		Sec. 34, T-26N, R-4W	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		18. ELEVATIONS (OF, HOB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD		N.M.P.M.	
5621 - 5735 Point Lookout (MD & TVD)		6874 R.K.B.		6863		12. COUNTY OR PARISH	
26. TYPE ELECTRIC AND OTHER LOGS RUN		23. INTERVALS DRILLED BY		ROTARY TOOLS		13. STATE	
Induction Electric and Compensated Density		→		0 - 7910		New Mexico	
27. WAS WELL CORED		25. WAS DIRECTIONAL SURVEY MADE					
No		No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	28.00	271	12-1/4"	180 Sacks			
5-1/2"	15.50	7910	7-7/8"	550 Sacks (3 Stages)			
				See attached			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16" IJ	5614	3567
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 - 0.42" hole at each of the following depths: 5621, 24, 37, 48, 54, 60, 68, 74, 5681, 90, 5705, 09, 13, 23, 32, 35.				DEPTH INTERVAL (MD)			
Total of 16 holes.				AMOUNT AND KIND OF MATERIAL USED			
				5621 - 5735			
				2000 Gal 15% HCL, 60,000 lb.			
				20-40 sand, & 76,000 gal. 2%			
				KCL water.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/9/80		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/9/82	3	3/4"	→	—	77	—	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	—	→	—	618	—	—	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented To be sold						Donal Parret	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		FARMINGTON DISTRICT	
Kenneth E. Roddy		Production Superintendent		3/10/82		BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

AKella

ACCEPTED FOR RECORD



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2970	
				Kirtland	3150	
				Fruitland	3266	
				Pictured Cliffs	3432	
				Chacra	4317	
				Cliff House	5106	
				Point Lookout	5550	

Cement Record

8 $\frac{5}{8}$ " casing

180 sx Class B w/2% Calcium Chloride
and $\frac{1}{4}$ " flo seal/sx.

5 $\frac{1}{2}$ " casing

1st/stage - 150 sx 50-50 POZ with $\frac{1}{4}$ " Flocele.

2nd/stage - 150 sx 50-50 POZ followed by
50 sx Class B

3rd/stage - 150 sx 65-35 POZ followed by
50 sx Class B