

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____				
2. NAME OF OPERATOR Supron Energy Corporation											
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1820 Ft./South; 1010 Ft./West line At top prod. interval reported below Same as above At total depth Same as above											
15. DATE SPUDDED 10/22/79		16. DATE T.D. REACHED 11/14/79		17. DATE COMPL. (Ready to prod.) 3/9/82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6874 R.R.B.		19. ELEV. CASINGHEAD 6863			
20. TOTAL DEPTH, MD & TVD 7910 MD & TVD		21. PLUG BACK T.D., MD & TVD 7420 MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY → 0 - 7910		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3494 - 3507 Pictured Cliffs (MD & TVD)			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density							27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		28.00		271		12-1/4"		180 Sacks			
5-1/2"		15.50		7910		7-7/8"		550 Sacks (3 Stages)			
								See attached			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-1/16" IJ	
										3504	
										3567	
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 3494, 96, 98, 3500, 01, 02, 05, 3507. Total of 8 holes.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										3494 - 3507	
										AMOUNT AND KIND OF MATERIAL USED	
										200 Gal. 7-1/2% HCL, 29,000 gal. of 70-30 foam, & 27,000 lb. 20-40 sand.	
33.* PRODUCTION										WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 2/3/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						Shut-In			
DATE OF TEST 3/2/82		HOURS TESTED 3		CHOKES SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. —		GAS—MCF. 167	
FLOW. TUBING PRESS. 98		CASING PRESSURE 327		CALCULATED 24-HOUR RATE →		OIL—BBL. —		GAS—MCF. 1332		WATER—BBL. —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -Vented- To be sold										TEST WITNESSED BY Dan Roddy	
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.										MAR 25 1982	
SIGNED Kenneth E. Roddy		TITLE Production Superintendent						DATE 3/10/82		FARMINGTON DISTRICT	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2970	
				Kirtland	3150	
				Fruitland	3266	
				Pictured Cliffs	3432	
				Chacra	4317	
				Cliff House	5106	
				Point Lookout	5550	

Cement Record

8 $\frac{5}{8}$ " casing

180 sx Class B w/2% Calcium Chloride
and $\frac{1}{4}$ " flo seal/sx.

5 $\frac{1}{2}$ " casing

1st stage - 150 sx 50-50 POZ with $\frac{1}{4}$ " Flocele.

2nd stage - 150 sx 50-50 POZ followed by
50 sx Class B

3rd stage - 150 sx 65-35 POZ followed by
50 sx Class B