STRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT H 20. Drawer DD, Astonia, NM \$1210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088					` /	e ^c			
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FOR	ALLOWAB	LE AND A	UTHO	ORIZ	ATION	/			
•	TO TRANSPORT OIL AND NATURAL GA										
MERIDIAN OIL INC.							Well A				
P. O. Box 4289, Farm	ington,	New Mex	ico 8749								
Resson(s) for Filing (Check proper box)		Change in Tra	asporter of:	() Udaza	(Please			1 2	2 10		
Recompletion	Oil Caninghead	on IOwa ∏ Co	y Clas		8	bbe	2. C ·	6-2	3-90		
			eum Corpo	ration,	Р. (0. B	ox 2120	, Housto	n, TX 77	7252-212	
L DESCRIPTION OF WELL	AND LEA										
JICARILLA "F	u	Well No. Po	g Formation Kind MESAVERDE State,			CLease Lease No. C107		ass No.			
Location Unit Letter	: 183)r) =	et From The	S Lim	4	10	10 5	et From The	(J)	Line	
Section 34 Towns		O.C.N.	ngs 04W		OPML		ARRIBA			County	
Section 0 1 10W East	ир			, 144	Ir m,						
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	R OF OIL or Condenses		RAL GAS	addr as	1 10 wh	ich approved	copy of this fo	orm is to be se	~)	
Meridian Oil Inc.				P. O. Box 4289, Farming				gton, N	87499		
Name of Authorized Transporter of Case Gas Company of New Mo	aghead Gas EXÍCO	a	Dry Gas 🔀	Address (Giw P. O. B	oddres OX 1	в ю wh 899,	ick approved Bloomf	ield, N	erm is to be se 1 8741.		
If well produces oil or liquids, give location of traits.	Unik	Sec. T	wy. Rea.	is gas actually	CORDEC	ted?	When	7			
this production is commingled with the V. COMPLETION DATA	t from any oth	er lease or po	ol, give comming	ing order sumb	×C:						
		Oil Well	Cas Well	New Well	Work	OVEF	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		pl. Ready to P	l rod.	Total Depth	<u> </u>		1	P.B.T.D.	L	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, stc.) Name of Producing Formation			Top Oil/Gas Psy				Tubing Depth			
erforetions								Depth Casing Shoe			
		n:nn:0 0		(T) (T) TT	N		5	<u> </u>			
HOLE SIZE		CASING A TUBING SIZE			DEPTH SET				SACKS CEMENT		
								Ţ <u></u>			
				 							
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR 1	ALLOW AI cal volume of	BLE 'load oil and mus	t be equal to or	exceed	100 all	owable for th	is depth or be	for full 24 hou	es.)	
Date First New Oil Run To Tank		recovery of total volume of load oil and must Date of Test			Producing Method (Flow, pump, gas lift, a					r <u>-</u>	
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure				FOR IVE		
							271			ש	
Actual Prod. During Test	I Prod. During Test Oil - Bbls.			Water - Bbis				JULMEN	3 1990		
GAS WELL							C	IL CO	N. DIV	<i>,</i>	
Actual Prod. Test - MCF/D	Length of	Length of Tost			Bbla. Condensale/MMCF			Cus Di & Lon Quana			
Testing Method (pitot, back pr.)	Tubing Pi	ressure (Shut-i	Casing Press	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with is true and complete to the best of a	gulations of the	e Oil Conservi ormation gives	ation					À NON	ມ່າVISI 0 3 1990		
Lati	J.	6		Dat	e App	prove	be		/1		
Signature Leslie Kahwaji	_7 \ <u>U./</u> v	. Serv.	Superviso	By_				<u> </u>	Chang		
Printed Name	,		Title 26-9700	Title	9		SU.	PERVISO	ROISTR	ICT /3	
6/15/90 Date			20-9700 phoes No.						1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.