

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

*Corrected Copy REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-22077

El Paso Exploration Company

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 120 C	Well No. 20	Pool Name, including Formation S. Blanco P.C.	Kind of Lease State, Federal or Other	Lease No. Jic. Cont 12
Location Unit Letter <u>N</u> : <u>1180</u> Feet From The <u>South</u> Line and <u>1740</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>26-N</u> Range <u>4-W</u> , N.M.P.M., <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1528, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 32	Twp. 26-N	Rge. 4-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 8-22-79	Date Compl. Ready to Prod. 10-11-79	Total Depth 3470'	P.B.T.D. 3461					
Elevations (U.F., R.K.B., RT, GR, etc.) 6839' GL	Name of Producing Formation Pictured Cliffs	Top Gas/Gas Pay 3339'	Tubing Depth tubingless					
Perforations 3339, 3340, 3357, 3361, 3365, 3369, 3373'			Depth Casing Shoe 3470'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	125'	106 cf.
6 3/4 & 7 7/8"	2 7/8"	3470'	212 cf.
tubingless Completion			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or greater than top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-Bble.

GAS WELL

Actual Prod. Test-MCF/D 2701	Length of Test 3 hrs.	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A.O.F.	Tubing Pressure (Bbl-in)	Casing Pressure (Bbl-in)	Choke Size
		975	3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

October 12, 1979

(Title)

(Initial)

OIL CONSERVATION DIVISION

APPROVED

JAN 16 1980

BY

Original Signed by FRANK J. CHAVEZ

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.