I. or correc		1 5	5 1
DISTRIBUTION			
ANTA FE		1	
FILE		17	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Π	
OPERATOR		\prod	
PRORATION OFFICE			
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	DISTRIBUTION ANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
1.	LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator			API 30-039-22087		
	Amoco Production Compa	iny				
	501 Airport Drive Far Reason(s) for filing (Check proper box New Well X	Change in Transporter of: Oil Dry Go Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name Jicarilla Gas Com "B"	LEASE Well No. Pool Name, Including F	6	Lease Lease No. Jicarilla		
	Location	90 Feet From The North Lir		Contract		
	Line of Section 31 Tov	waship 26N Range 5	W , NMPM,	Rio Arriba County		
III.	DESIGNATION OF TRANSPORT			approved copy of this form is to be sent)		
	Plateau, Inc.	linghead Gas [X] or Dry Gas	4775 Indian School	Rd., NE, Albuquerque, NM pproved copy of this form is to be sent) 871		
:	Northwest Pipeline Com If well produces oil or liquids, give location of tanks.		P.O. Box 90, Farmin Is gas actually connected?			
	If this production is commingled wit		give commingling order number:			
	Designate Type of Completic	X	New Well Workover Deeper			
	Date Spudded 8-6-79	Date Compl. Ready to Prod.	Total Depth 7524	P.B.T.D. 7290		
	Elevations (DF, RKB, RT, GR, etc.) 6596 GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7093	Tubing Depth 7278		
	Perforations 7093-7103', 7223-7233'.	7266-7269'. 7308-7320'	. 7334-7368'	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8". 24.0#	DEPTH SET	SACKS CEMENT 315. SX		
	7-7/8"	4-1/2", 11.6# 2-3/8"	7576 7278	1705 sx		
			fter recovery of total volume of load pth or be for full 24 hours)	loil and must be equal to or exceed top allow-		
ĺ	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis,	Water - Bbls.	Goris - MCF		
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
}	543 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
Į	Back Pressure	1880	2055	.75		
VI.	CERTIFICATE OF COMPLIANC	CE ,	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 22 1980 . 19 BY Criginal Signed by FLOCK T. CHATE? TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104.			
•						
	(Signa	ture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
-	District Administra (Ti					
-	1-4-80		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Da	must be filed for each roof in multiply				