		1		/ .
	DISTRIBUTION	NEW MEXICO OIL	· · · · · · · · · · · · · · · · · · ·	
	SANTA FE	NEW MEXICO OIL (	Form C-104	
	FILE	]	Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	AL CAS
	LAND OFFICE		AND ON TOLL AND NATUR	AL GAS
	TRANSPORTER GAS	-	·	
	OPERATOR /	7		API 30-039-22088
I.	PRORATION OFFICE Operator	1		
	Amoco Production Comp	any		
	501 Airport Drive	Farmington, NM 87401		
	Reason(s) for filing (Check proper box		Other (Please explain,	
	New Well X	Change in Transporter of:		
	Recompletion	Oil Dry G	as	
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	Formation Kind of	Lease No.
	Jicarilla Contract 15 Location	5 22E Basin Dakota	1 State, F	ederal or Fee Federal  Jicarilla Contract 155
	Unit Letter K; 1	670 Feet From The South Lin	ne and 1645 Feet 7	
	Line of Section 31 To	wnship 26N Range	5W , NMPM,	Rio Arriba County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
	Plateau, Inc.		1	•
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which	Rd., NE, Albuquerque, NM approved copy of this form is to be sent) 8711
	El Paso Natural Gas C		1	0,12
		Unit Sec. Twp. P.ge.	P.O. Box 990, Farm:	When
	If well produces oil or liquids, give location of tanks.	K 31 26N 5W	No	 
	If this production is commingled wi	th that from any other lease or pool,	<del></del>	Approximately 30 days
IV.	COMPLETION DATA	.n that from any other lease or pool,	give comminging order numbers	
		Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.
	Designate Type of Completic	on - (X)	x	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7/14/79	10/4/79	7550'	7506 <b>'</b>
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6638' GL	Dakota	7220'	7358'
	Perforations			Depth Casing Shoe
	7087'-7100'. 7264'-72	İ		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	339	300
	7-7/8"	4-1/2"	7550'	1760
		2-3/8"	7358'	
	***	-		
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load	i oil and must be equal to or exceed top allow-
	OIL WELL	able for this de	pth or be for full 24 hours)	·
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
	· · · · · · · · · · · · · · · · · · ·			
	Length of Test	of Test Tubing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
ŀ			1	1 109 1 C. 14 1
				CALL CLEAR COM.
	GAS WELL			
	Actual Prod. Test-MCF/E	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
l	1831 '	3 hrs.		And the state of t
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Į	Back Pressure	1460'	1780'	.75

TITLE.

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ر ا	riţji	nal	Signe	d By
€.	E.	SV	OBOD	A

(Signature)

District Administrative Supervisor

(Title)

11/9/79

./9/79 (Date) OIL CONSERVATION COMMISSION

APPROVE	D	NO.	<u>V 1</u>	. 5	1979	, 19	
3Y	Original	Signed	sy J	in sit	LHAVE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Ranacata Forms C-104 must be filed for each root in multiple