

STATE OF NEW MEXICO
AND MINERAL DEVELOPMENTOIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amoco Production Company

501 Airport Drive, Farmington, N.M. 87401

Reason(s) for filing (Check proper box)

Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☒

Other (Please explain)

Range of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract 155	Well No. 22E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Foreign Federal	Lease No. Jicarilla Contract 155
Unit Letter K	1670	Feet From The South	Line and 1645	Feet From The West
Line of Section 31	Township 26N	Range 5W	NMPM, Rio Arriba	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico 87401
Well produces oil or liquids, or location of tanks.	Unit K
	Sec. 31
	Twp. 26N
	Rge. 5W
	Is gas actually connected? ☐ When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (D, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Locations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Depth of Test	Tubing Pressure	Casing Pressure
Total Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
SEP 29 1983
Gas - MCF

3 WELL

Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

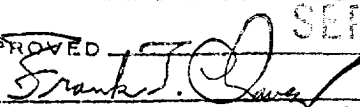
OIL CON. DIV.
DIST. 3

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

District Administrative Supervisor
(Title)September 28, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED
BY 
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.