

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                          |
|------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-039-22088</b>                                                      |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                             |
| 7. Lease Name or Unit Agreement Name:<br><b>Jicarilla Contract 155</b>                   |
| 8. Well No.<br><b>22E</b>                                                                |
| 9. Pool name or Wildcat<br><b>Basin Dakota &amp; Blanco Mesaverde</b>                    |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Amoco Production Company** Attn: **Cherry Hlava**

3. Address of Operator  
**P.O. Box 3092 Houston, TX 77253**

4. Well Location  
Unit Letter **K** **1670** feet from the **South** line and **1645** feet from the **West** line  
Section **31** Township **26N** Range **05W** NMPM **Rio Arriba** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6638' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **ReComplete Mesaverde & Downhole Commingle** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.**

**The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).**

**Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Mesaverde. Attached is the future production decline estimates for the Dakota.**

**Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Cherry Hlava** TITLE **Sr. Regulatory Analyst** DATE **07/16/2001**  
Type or print name **Cherry Hlava** Telephone No. **281-366-4081**

(This space for State use)

APPROVED BY **Original Signed by STEVEN N. HAYDEN** TITLE **Original Signed by STEVEN N. HAYDEN** DATE **7-19-01**  
Conditions of approval, if any:

**DEPUTY OIL & GAS INSPECTOR, DIST. #**

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

311 South First., Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                            |                                           |                               |
|----------------------------|-------------------------------------------|-------------------------------|
| API Number<br>30-039-22088 | Pool Code<br>72319                        | Pool Name<br>Blanco Mesaverde |
| Property Code<br>000741    | Property Name<br>Jicarilla Contract 155   | Well Number<br>22E            |
| OGRID No.<br>000778        | Operator Name<br>AMOCO PRODUCTION COMPANY | Elevation<br>6638' GR         |

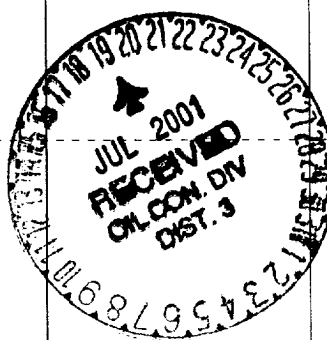
**Surface Location**

|                         |               |                 |              |          |                        |                           |                        |                        |                      |
|-------------------------|---------------|-----------------|--------------|----------|------------------------|---------------------------|------------------------|------------------------|----------------------|
| UL or lot no.<br>UNIT K | Section<br>31 | Township<br>26N | Range<br>05W | Lot. Idn | Feet from the<br>1670' | North/South Line<br>SOUTH | Feet from the<br>1645' | East/West Line<br>WEST | County<br>Rio Arriba |
|-------------------------|---------------|-----------------|--------------|----------|------------------------|---------------------------|------------------------|------------------------|----------------------|

**Bottom Hole Location If Different From Surface**

|                           |         |                 |                    |          |                       |                  |               |                |        |
|---------------------------|---------|-----------------|--------------------|----------|-----------------------|------------------|---------------|----------------|--------|
| UL or lot no.             | Section | Township        | Range              | Lot. Idn | Feet from the         | North/South Line | Feet from the | East/West Line | County |
| Dedicated Acreage:<br>160 |         | Joint or Infill | Consolidation Code |          | Order No.<br>NSP 1400 |                  |               |                |        |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

|                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                            |
|-------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|  | <b>OPERATOR CERTIFICATION</b><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i><br>Signature: <i>Cherry Hlava</i><br>Printed Name: <i>Cherry Hlava</i><br>Position: <i>Regulatory Analyst</i><br>Date: <i>7-16-01</i>                                                                                                          |
|                                                                                     | <b>SURVEY CERTIFICATION</b><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i><br>Date of Survey: <i>05/04/1979</i><br>Signature & Seal of Professional Surveyor: <i>Fred B Kerr Jr</i><br>Certificate No.: <i>3950</i> |

Jicarilla Contract 155 No. 22E  
Unit K Sec 31 T26N-R5W  
Rio Arriba County, NM  
Reason for work

This well is to be recompleted to the MV and down hole commingled with existing DK production.

Procedure:

1. MIRU SU. Record TP, CP and BH. ND tree, NU BOP.
2. Tag for fill. POOH tallying tbgs, visually inspecting.
3. Make bit x scraper run.
4. Set CIBP on tbgs at +/- 7000' to isolate DK. Load hole with 2% KCl water.
5. Pressure test casing to 500 psi.
6. RU Schlumberger. Log CBL/GR/CCL 4900' - 5300' to verify zonal isolation across MV. Correlate to Birdwell Induction Electric Log dated 8/1/79. Fax log to Allen Kutch at 281-366-0700.
7. Perforate following intervals with 3-1/8" csg gun at 1 SPF (30 holes total):
  - 4946' - 4952'
  - 5078' - 5100'
  - 5152' - 5158'
  - 5198' - 5204'
8. RU pumping equipment.
9. Breakdown perfs with 2000 gal 15% HCl diverting with 45 ball sealers.
10. Make junk basket run through MV interval to knock ball sealers off.
11. RU wellhead isolation tool. Frac well with nitrogen foam and sand according to attached pumping schedule. Flush with foam to top perf. Do not overdisplace.
12. Flow back immediately after frac equipment is off the well. Estimate flowrate using choke nipple, using a 100 psi gauge. Flow until well logs off or fluid recovery falls off to less than 2 bbls fluid per hour.
13. RIH with bit x DC's. RU air package and clean out to CIBP at 7000'.

14. PU above perfs. Flow well 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat Step 15 until sand feed-in stabilizes.
15. Clean out well to PBTD of 7506'.
16. RIH rabbiting following production string:
  - a. 1 jt 2-3/8" tbg
  - b. F-nipple w/ blanking plug
  - c. 2-3/8" tbg to surface
17. Tag bottom. PU and land EOT at +/- 7300'.
18. Load tubing with clean 2% KCl water. Test tubing to 500 psi. ND BOP, NU tree. Swab tubing dry.
19. RU slickline. Make 1.91" gauge ring run. Retrieve plug.
20. Set FB stop and bumper spring.
21. Flow well for 2-3 hours, swabbing if necessary.
22. RDMO SU.

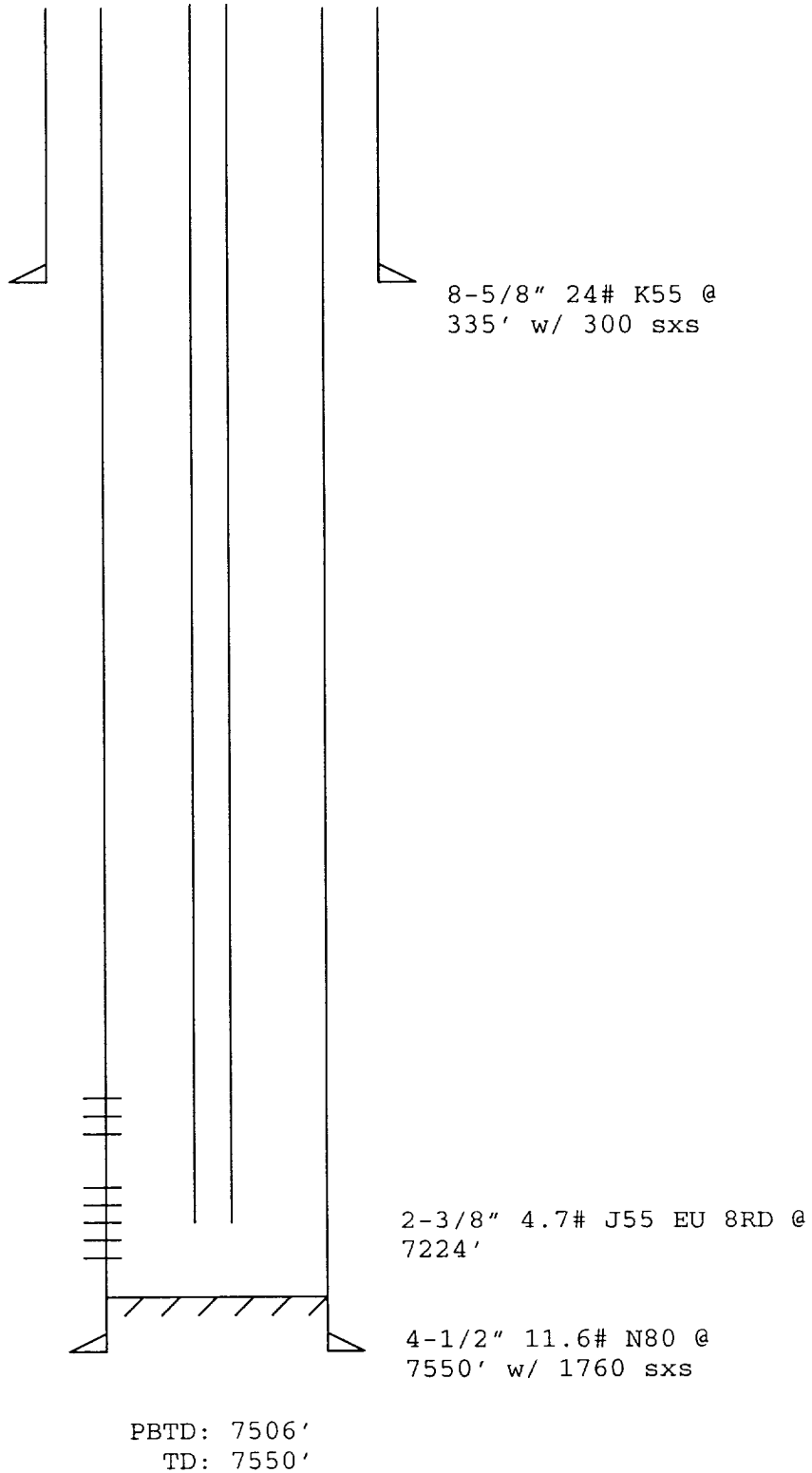
Jicarilla Contract 155 22E  
Rio Arriba County, NM  
Unit K Section 31 T26N - R5W  
Run 65

3-21-2001  
ATK

KB: 13'

DK Perfs:

7087' - 7100'  
7220' - 7264'  
7335' - 7356'



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WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |                                           |                               |
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| API Number<br>30-039-22088 | Pool Code<br>72319                        | Pool Name<br>Blanco Mesaverde |
| Property Code<br>000741    | Property Name<br>Jicarilla Contract 155   | Well Number<br>22E            |
| OGRID No.<br>000778        | Operator Name<br>AMOCO PRODUCTION COMPANY | Elevation<br>6638' GR         |

Surface Location

|                         |               |                 |              |          |                        |                           |                        |                        |                      |
|-------------------------|---------------|-----------------|--------------|----------|------------------------|---------------------------|------------------------|------------------------|----------------------|
| UL or lot no.<br>UNIT K | Section<br>31 | Township<br>26N | Range<br>05W | Lot. Idn | Feet from the<br>1670' | North/South Line<br>SOUTH | Feet from the<br>1645' | East/West Line<br>WEST | County<br>Rio Arriba |
|-------------------------|---------------|-----------------|--------------|----------|------------------------|---------------------------|------------------------|------------------------|----------------------|

Bottom Hole Location If Different From Surface

|                           |         |                 |                    |          |               |                  |               |                |        |
|---------------------------|---------|-----------------|--------------------|----------|---------------|------------------|---------------|----------------|--------|
| UL or lot no.             | Section | Township        | Range              | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
| Dedicated Acreage:<br>320 |         | Joint or Infill | Consolidation Code |          | Order No.     |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |                                                                                                                                                                                                                                                                                                                                                                                                 |  |
|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
|  | <b>OPERATOR CERTIFICATION</b><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i><br><br>Signature<br>Printed Name<br>Cherry Hlava<br>Position<br>Regulatory Analyst<br>Date<br>7-16-01                                                                                                                                |  |
|  | <b>SURVEY CERTIFICATION</b><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i><br>05/04/1979<br>Date of Survey<br>Signature & Seal of Professional Surveyor<br><br>Fred B Kerr Jr<br>Certificate No.<br>3950 |  |
|  |                                                                                                                                                                                                                                                                                                                                                                                                 |  |
|  |                                                                                                                                                                                                                                                                                                                                                                                                 |  |

## Jicarilla Contract 155 22E

## Future Production Decline Estimate (Monthly Factor .389%)

| Month    | Gas Volume |
|----------|------------|
| Jan-2000 | 71         |
| Feb-2000 | 110        |
| Mar-2000 | 42         |
| Apr-2000 | 167        |
| May-2000 | 186        |
| Jun-2000 | 244        |
| Jul-2000 | 244        |
| Aug-2000 | 151        |
| Sep-2000 | 179        |
| Oct-2000 | 135        |
| Nov-2000 | 103        |
| Dec-2000 | 60         |
| Jan-2001 | 96         |
| Feb-2001 | 138        |
| Mar-2001 | 142        |
| Apr-2001 | 209        |
| May-2001 | 227        |
| Jun-2001 | 227        |
| Jul-2001 | 227        |
| Aug-2001 | 227        |
| Sep-2001 | 227        |
| Oct-2001 | 227        |
| Nov-2001 | 227        |
| Dec-2001 | 227        |
| Jan-2002 | 226        |
| Feb-2002 | 226        |
| Mar-2002 | 226        |
| Apr-2002 | 226        |
| May-2002 | 226        |
| Jun-2002 | 226        |
| Jul-2002 | 226        |
| Aug-2002 | 226        |
| Sep-2002 | 226        |
| Oct-2002 | 226        |
| Nov-2002 | 226        |
| Dec-2002 | 226        |

$\ln(Q_f/Q_i) = -dt$   
 $Q_i = 151 \text{ MCFD (08/2000)}$   
 $Q_f = 142 \text{ MCFD (03/2001)}$   
 $t = 6 \text{ months (.5000 yrs)}$   
 $d = 0.32 \text{ annual decline}$   
 $0.027 \text{ monthly decline (0.32/12)}$

**Corrected Volumes**

$142/151 = 0.93421$   
 $0.93421 * .500 = .46711$   
 $0.038925833$

| Month    | Gas Volume |
|----------|------------|
| Jan-2003 | 226        |
| Feb-2003 | 226        |
| Mar-2003 | 225        |
| Apr-2003 | 224        |
| May-2003 | 223        |
| Jun-2003 | 222        |
| Jul-2003 | 222        |
| Aug-2003 | 221        |
| Sep-2003 | 220        |
| Oct-2003 | 219        |
| Nov-2003 | 219        |
| Dec-2003 | 218        |
| Jan-2004 | 217        |
| Feb-2004 | 216        |
| Mar-2004 | 216        |
| Apr-2004 | 215        |
| May-2004 | 214        |
| Jun-2004 | 213        |
| Jul-2004 | 213        |
| Aug-2004 | 212        |
| Sep-2004 | 211        |
| Oct-2004 | 211        |
| Nov-2004 | 210        |
| Dec-2004 | 209        |
| Jan-2005 | 208        |
| Feb-2005 | 208        |
| Mar-2005 | 207        |
| Apr-2005 | 206        |
| May-2005 | 205        |
| Jun-2005 | 205        |
| Jul-2005 | 204        |
| Aug-2005 | 203        |
| Sep-2005 | 203        |
| Oct-2005 | 202        |
| Nov-2005 | 201        |
| Dec-2005 | 201        |

| Month    | Gas Volume |
|----------|------------|
| Jan-2006 | 200        |
| Feb-2006 | 199        |
| Mar-2006 | 199        |
| Apr-2006 | 198        |
| May-2006 | 197        |
| Jun-2006 | 196        |
| Jul-2006 | 196        |
| Aug-2006 | 195        |
| Sep-2006 | 194        |
| Oct-2006 | 194        |
| Nov-2006 | 193        |
| Dec-2006 | 192        |
| Jan-2007 | 192        |
| Feb-2007 | 191        |
| Mar-2007 | 190        |
| Apr-2007 | 190        |
| May-2007 | 189        |
| Jun-2007 | 188        |
| Jul-2007 | 188        |
| Aug-2007 | 187        |
| Sep-2007 | 187        |
| Oct-2007 | 186        |
| Nov-2007 | 185        |
| Dec-2007 | 185        |
| Jan-2008 | 184        |
| Feb-2008 | 183        |
| Mar-2008 | 183        |
| Apr-2008 | 182        |
| May-2008 | 181        |
| Jun-2008 | 181        |
| Jul-2008 | 180        |
| Aug-2008 | 180        |
| Sep-2008 | 179        |
| Oct-2008 | 178        |
| Nov-2008 | 178        |
| Dec-2008 | 177        |

## Jicarilla Contract 155 22E

## Future Production Decline Estimate (Monthly Factor .389%)

| Month    | Gas Volume |
|----------|------------|
| Jan-2009 | 176        |
| Feb-2009 | 176        |
| Mar-2009 | 175        |
| Apr-2009 | 175        |
| May-2009 | 174        |
| Jun-2009 | 173        |
| Jul-2009 | 173        |
| Aug-2009 | 172        |
| Sep-2009 | 172        |
| Oct-2009 | 171        |
| Nov-2009 | 170        |
| Dec-2009 | 170        |
| Jan-2010 | 169        |
| Feb-2010 | 169        |
| Mar-2010 | 168        |
| Apr-2010 | 168        |
| May-2010 | 167        |
| Jun-2010 | 166        |
| Jul-2010 | 166        |
| Aug-2010 | 165        |
| Sep-2010 | 165        |
| Oct-2010 | 164        |
| Nov-2010 | 164        |
| Dec-2010 | 163        |
| Jan-2011 | 162        |
| Feb-2011 | 162        |
| Mar-2011 | 161        |
| Apr-2011 | 161        |
| May-2011 | 160        |
| Jun-2011 | 160        |
| Jul-2011 | 159        |
| Aug-2011 | 159        |
| Sep-2011 | 158        |
| Oct-2011 | 157        |
| Nov-2011 | 157        |
| Dec-2011 | 156        |

| Month    | Gas Volume |
|----------|------------|
| Jan-2012 | 156        |
| Feb-2012 | 155        |
| Mar-2012 | 155        |
| Apr-2012 | 154        |
| May-2012 | 154        |
| Jun-2012 | 154        |
| Jul-2012 | 153        |
| Aug-2012 | 153        |
| Sep-2012 | 152        |
| Oct-2012 | 152        |
| Nov-2012 | 151        |
| Dec-2012 | 151        |
| Jan-2013 | 150        |
| Feb-2013 | 150        |
| Mar-2013 | 149        |
| Apr-2013 | 149        |
| May-2013 | 149        |
| Jun-2013 | 148        |
| Jul-2013 | 148        |
| Aug-2013 | 147        |
| Sep-2013 | 147        |
| Oct-2013 | 146        |
| Nov-2013 | 146        |
| Dec-2013 | 145        |
| Jan-2014 | 145        |
| Feb-2014 | 145        |
| Mar-2014 | 144        |
| Apr-2014 | 144        |
| May-2014 | 143        |
| Jun-2014 | 143        |
| Jul-2014 | 142        |
| Aug-2014 | 142        |
| Sep-2014 | 142        |
| Oct-2014 | 141        |
| Nov-2014 | 141        |
| Dec-2014 | 140        |

| Month    | Gas Volume |
|----------|------------|
| Jan-2015 | 140        |
| Feb-2015 | 139        |
| Mar-2015 | 139        |
| Apr-2015 | 139        |
| May-2015 | 138        |
| Jun-2015 | 138        |
| Jul-2015 | 137        |
| Aug-2015 | 137        |
| Sep-2015 | 137        |
| Oct-2015 | 136        |
| Nov-2015 | 136        |
| Dec-2015 | 135        |
| Jan-2016 | 135        |
| Feb-2016 | 135        |
| Mar-2016 | 134        |
| Apr-2016 | 134        |
| May-2016 | 133        |
| Jun-2016 | 133        |
| Jul-2016 | 133        |
| Aug-2016 | 132        |
| Sep-2016 | 132        |
| Oct-2016 | 131        |
| Nov-2016 | 131        |
| Dec-2016 | 131        |
| Jan-2017 | 130        |
| Feb-2017 | 130        |
| Mar-2017 | 129        |
| Apr-2017 | 129        |
| May-2017 | 129        |
| Jun-2017 | 128        |
| Jul-2017 | 128        |
| Aug-2017 | 127        |
| Sep-2017 | 127        |
| Oct-2017 | 127        |
| Nov-2017 | 126        |
| Dec-2017 | 126        |

| Month    | Gas Volume |
|----------|------------|
| Jan-2018 | 125        |
| Feb-2018 | 125        |
| Mar-2018 | 124        |
| Apr-2018 | 123        |
| May-2018 | 123        |
| Jun-2018 | 122        |
| Jul-2018 | 122        |
| Aug-2018 | 121        |
| Sep-2018 | 120        |
| Oct-2018 | 120        |
| Nov-2018 | 119        |
| Dec-2018 | 119        |
| Jan-2019 | 118        |
| Feb-2019 | 117        |
| Mar-2019 | 117        |
| Apr-2019 | 116        |
| May-2019 | 116        |
| Jun-2019 | 115        |
| Jul-2019 | 115        |
| Aug-2019 | 114        |
| Sep-2019 | 113        |
| Oct-2019 | 113        |
| Nov-2019 | 112        |
| Dec-2019 | 112        |
| Jan-2020 | 111        |
| Feb-2020 | 111        |
| Mar-2020 | 110        |
| Apr-2020 | 109        |
| May-2020 | 109        |
| Jun-2020 | 108        |
| Jul-2020 | 108        |
| Aug-2020 | 107        |
| Sep-2020 | 107        |
| Oct-2020 | 106        |
| Nov-2020 | 106        |
| Dec-2020 | 105        |

Jicarilla Contract 155 22E  
Future Production Decline Estimate (Monthly Factor .389%)

| Month    | Gas Volume |
|----------|------------|
| Jan-2021 | 105        |
| Feb-2021 | 104        |
| Mar-2021 | 104        |
| Apr-2021 | 103        |
| May-2021 | 103        |
| Jun-2021 | 102        |
| Jul-2021 | 102        |
| Aug-2021 | 101        |
| Sep-2021 | 101        |
| Oct-2021 | 100        |
| Nov-2021 | 100        |
| Dec-2021 | 99         |
| Jan-2022 | 99         |
| Feb-2022 | 98         |
| Mar-2022 | 98         |
| Apr-2022 | 97         |
| May-2022 | 97         |
| Jun-2022 | 96         |
| Jul-2022 | 96         |
| Aug-2022 | 95         |
| Sep-2022 | 95         |
| Oct-2022 | 94         |
| Nov-2022 | 94         |
| Dec-2022 | 93         |
| Jan-2023 | 93         |
| Feb-2023 | 92         |
| Mar-2023 | 92         |
| Apr-2023 | 91         |
| May-2023 | 91         |
| Jun-2023 | 90         |
| Jul-2023 | 90         |
| Aug-2023 | 90         |
| Sep-2023 | 89         |
| Oct-2023 | 89         |
| Nov-2023 | 88         |
| Dec-2023 | 88         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2024 | 87         |
| Feb-2024 | 87         |
| Mar-2024 | 86         |
| Apr-2024 | 86         |
| May-2024 | 86         |
| Jun-2024 | 85         |
| Jul-2024 | 85         |
| Aug-2024 | 84         |
| Sep-2024 | 84         |
| Oct-2024 | 83         |
| Nov-2024 | 83         |
| Dec-2024 | 83         |
| Jan-2025 | 82         |
| Feb-2025 | 82         |
| Mar-2025 | 81         |
| Apr-2025 | 81         |
| May-2025 | 81         |
| Jun-2025 | 80         |
| Jul-2025 | 80         |
| Aug-2025 | 79         |
| Sep-2025 | 79         |
| Oct-2025 | 79         |
| Nov-2025 | 78         |
| Dec-2025 | 78         |
| Jan-2026 | 77         |
| Feb-2026 | 77         |
| Mar-2026 | 77         |
| Apr-2026 | 76         |
| May-2026 | 76         |
| Jun-2026 | 76         |
| Jul-2026 | 75         |
| Aug-2026 | 75         |
| Sep-2026 | 74         |
| Oct-2026 | 74         |
| Nov-2026 | 74         |
| Dec-2026 | 73         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2027 | 73         |
| Feb-2027 | 73         |
| Mar-2027 | 72         |
| Apr-2027 | 72         |
| May-2027 | 71         |
| Jun-2027 | 71         |
| Jul-2027 | 71         |
| Aug-2027 | 70         |
| Sep-2027 | 70         |
| Oct-2027 | 70         |
| Nov-2027 | 69         |
| Dec-2027 | 69         |
| Jan-2028 | 69         |
| Feb-2028 | 68         |
| Mar-2028 | 68         |
| Apr-2028 | 68         |
| May-2028 | 67         |
| Jun-2028 | 67         |
| Jul-2028 | 67         |
| Aug-2028 | 66         |
| Sep-2028 | 66         |
| Oct-2028 | 66         |
| Nov-2028 | 65         |
| Dec-2028 | 65         |
| Jan-2029 | 65         |
| Feb-2029 | 64         |
| Mar-2029 | 64         |
| Apr-2029 | 64         |
| May-2029 | 63         |
| Jun-2029 | 63         |
| Jul-2029 | 63         |
| Aug-2029 | 62         |
| Sep-2029 | 62         |
| Oct-2029 | 62         |
| Nov-2029 | 62         |
| Dec-2029 | 61         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2030 | 61         |
| Feb-2030 | 60         |
| Mar-2030 | 60         |
| Apr-2030 | 60         |
| May-2030 | 59         |
| Jun-2030 | 59         |
| Jul-2030 | 59         |
| Aug-2030 | 59         |
| Sep-2030 | 58         |
| Oct-2030 | 58         |
| Nov-2030 | 58         |
| Dec-2030 | 57         |
| Jan-2031 | 57         |
| Feb-2031 | 57         |
| Mar-2031 | 57         |
| Apr-2031 | 56         |
| May-2031 | 56         |
| Jun-2031 | 56         |
| Jul-2031 | 55         |
| Aug-2031 | 55         |
| Sep-2031 | 55         |
| Oct-2031 | 55         |
| Nov-2031 | 54         |
| Dec-2031 | 54         |
| Jan-2032 | 54         |
| Feb-2032 | 54         |
| Mar-2032 | 53         |
| Apr-2032 | 53         |
| May-2032 | 53         |
| Jun-2032 | 52         |
| Jul-2032 | 52         |
| Aug-2032 | 52         |
| Sep-2032 | 52         |
| Oct-2032 | 51         |
| Nov-2032 | 51         |
| Dec-2032 | 51         |