

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

Jicarilla Contract 155

8. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Gas Com /C/ 1E

9. API Well No.

3003922089

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1560' FNL 1770'FWL Sec. 32 T 26N R 5W Unit F

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to plugback the subject well per the attached procedure.

RECEIVED
JUN - 2 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

05-16-1995

(This space for Federal or State office use)

Approved by

David R. St. John

Title

for Chief, Lands and Mineral Resources

Date

JUN 2 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.



SJOET Well Work Procedure

Well Name: Jicarilla Gas Com C 1E
Version: #1
Date: 5/15/95
Budget: Jicarilla Repair
Repair Type: Plugback

Objective: The objective of this workover is to increase gas production and eliminate water production by setting a CIBP above the lower Dakota perforations, and returning the Upper Dakota perforations to production with plunger lift.

Pertinent Information:

Location: Sec 32-T26N-R5W
County: Rio Arriba
State: New Mexico
Lease: Jicarilla Gas Com C
Well Flac: 97587501

Horizon: DK
API #: 3003922089
Engr: Steve Smethie
Phone: H--(303)770-2180
W-(303)830-5892

PBTD Original Completion Date: 10/21/79
7469'
TD 7500'

Economic Information:

APC WI:	100 %	Prod. Before Repair: DK	150 MCFD
Estimated Cost:	\$15,000	Anticipated Prod.:	210 MCFD
Payout:	9.5 Months		
Max Cost for 12 Mo. P.O.	\$19,000		
PV15:	\$M		
Max Cost PV15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	2752	Gallup:	6363
Pictured Cliffs:	2868	Graneros:	
Lewis Shale:		Dakota:	7134
Cliff House:	4514	Morrison:	

Well Name: Jicarilla Gas Com C 1E

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Bradenhead Test Information:

Test Date: Tubing: Casing: BH:

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Suggested Procedure

1. RUSU and record bradenhead, tubing and casing pressures.
2. Pull the 2-3/8" tubing from the wellbore.
3. TIH with a bit and scraper for 4-1/2" casing to 7250'.
4. Set a CIBP at 7230' and cap with 10' of sand/barite mixture (67% 20/40 sand and 33% barite) bringing the new PBTD up to 7220'.
5. TIH with a mule shoe, seating nipple, and 2-3/8" tubing, landing the tubing intake at 7170'.
6. Set a plunger stop and spring in the seating nipple and return the well to production with plunger lift.