FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

## UNITED STATES SUBMIT IN TRIPLICATE\* Other instructions on reverse side) Output DEPARTMENT OF THE INTERIOR verse side) UNITED STATES

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

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	and the second s	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTED OR TRIBE NAME  Jicarilla Apache
1. OIL GAS \$\foralle{FV}\$		7. UNIT AGREEMENT NAME
WELL WELL XX OTHER	Contract #101	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Consolidated Oil & Gas, Inc.		Huron
3. ADDRESS OF OPERATOR		9. WELL NO.
1860 Lincoln St., Suite 1300, Denver, CO. 80295		2-E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Basin Dakota	
1120' FSL &	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
		Sec 2, T26N, R4W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12 COUNTY OR PARISH 13. STATE
	7149' GL	Rio Arriba NM
16. Check A	ppropriate Box To Indicate Nature of Notice, Report, o	or Other Data
NOTICE OF INTE	NTION TO: SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OFF	XX REPAIRING WELL

MULTIPLE COMPLETE ALTERING CASING ABANDON\* SHOOTING OR ACIDIZING CHANGE PLANS

waiting on completion rig (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- Drill 294' of 14-3/4" surface hole. Run 292' 10-3/4 surface pipe & cement with 200 sks. class B neat.
- 9-1-79 Drill 9-7/8" hole to 4200' KB
- Ran 116 jts(4198') 7-5/8" K-55 26.4# LTC casing. Cement w/150 sks. 65/35 poz 9-2-79 mix 12% 14 cellflake and 100 sks. class B neat 2% CC 14 cellflake per sk. Plug down 3:PM 9-2-79
- 9-9-79 Drill 6-3/4" to 8358! KB w/gas. Ran 131 jts. 52" K-55 sasing to 8111! Top of liner 3811'. BJ cemented w/350 sks 50/50 poz 4% gel 10# fine gilsonite & 0.6% FLA. Plug down 3:AM 9-10-79.

18. I hereby certify that the foregoing is true and correct Production Superintendent (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side