UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other Instructions on recoverse slide) GEOLOGICAL SURVEY

		Form a Budget	pprov Bure	ed. 1u N	o. 42 –R	14
5.	LEASE	DESIGN	ATION	AND	SERIAL.	NC
	_				-	

Contract	<i>#</i> 101
----------	--------------

(C)	r	1	t	1	а	(2	τ		7.	F	Τ	L	,	L
	 ·				-			 	-	-	_	 _	_			_		_

_							
	6.	IF	INDIAN.	ALLOTTEE	OR	TRIBE	NAM

SUNDRY	NOTICES	AND	REPC	OR IS	ON	WELLS
						11.00

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Jicarilla Apache			
1				
OIL CAS (X) OTHER 2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	S. FARM OR LEASE NAME HUron			
3. ADDRESS OF OPERATOR	9. WELL NO.			
1860 Lincoln Street, Denver, Colorado 80295	2-E			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1120' FSL & 980' FWL	BS Mesa Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
	"M" Sec. 2, T26N			

BS M	lesa Ga	TTup						
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA								
''M'' S	ec. 2,	T26N,	R4W					
12. COUN'	TY OR PARISH	13. STATE						

Rio Arriba

New Mexico

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7162 KB

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SOTI	CE OF INTENT	rion to:		SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE) N	TIL OR ALTER CASING TULTIPLE COMPLETE BANDON*		WATER SHUT-OFF FRACTURE THEATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*				
REPAIR WELL (Other)	e e	HANGE PLANS	-	(Other)	tiple completion on Well eport and Log form.)				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Perf Gallup 7584-96 with 1 shot per ft (0.37"-13 holes). 10/4/79: Acidize with 1000 gals. 15% NE acid. Frac with 20,000 gals. gelled fluid and 24,500# 20-40 sand. Maximum treat press. 1800#. Average press 1450# @ 22 BPM.



18. I hereby certify that the foregoing is true and correct						
SIGNED There	TITLE Senior	Production	Engr.	DATE Feb.	6,	1980
(This space for Federal or State office use)						
ACCEPTED FOR RECORD	TITLE:			DATE		
CONDITIONS OF APPROVAL, IF ANY:	11(1/1)					

FEB 11 '80

*See Instructions on Reverse Side

1725