

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. Contract 101	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80295				8. FARM OR LEASE NAME Huron	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL & 980' FWL, Sec. 2, T26N, R4W At top prod. interval reported below Same At total depth Same				9. WELL NO. 2-E	
14. PERMIT NO. _____ DATE ISSUED 8/9/79				10. FIELD AND POOL, OR WILDCAT BS Mesa Gallup/BS Dakota	
15. DATE SPURRED 8/25/79				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "M" Sec. 2, T26N, R4W	
16. DATE T.D. REACHED 9/9/79				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 10/12/79				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7162 KB 7149 GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8359		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 8359		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8056-8254 Dakota				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR CNL/CDL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10-3/4		40.5		292 KB	
7-5/8		26.4		4199 KB	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5-1/2		3811		8111	
3-1/2		8106		8359	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1-1/2		8084		8012	
31. PERFORATION RECORD (Interval, size and number)					
8056-97 0.31" 10 holes 8195-8254 slotted liner					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8056-8254		500 gals. 7-1/2% NE acid,			
		750 gals. 15% NE acid,			
		80,000 gals. gelled acid			
		& 95,000# sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 10/18/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI, WO pipeline
DATE OF TEST 10/18/79		HOURS TESTED 3		CHOKE SIZE 3/4"	
FLOW. TUBING PRESS. 94		CASING PRESSURE under pkr.		CALCULATED 24-HOUR RATE →	
				OIL—BBL. 1462	
				GAS—MCF. 1462	
				OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test					
35. LIST OF ATTACHMENTS Open hole logs sent by Dresser Atlas					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from an average of _____					
ACCEPTED FOR RECORD					
SIGNED _____		TITLE Senior Production Engr.		DATE Feb. 12, 1980	

FEB 20 '80

*(See Instructions and Spaces for Additional Data on Reverse Side)

DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

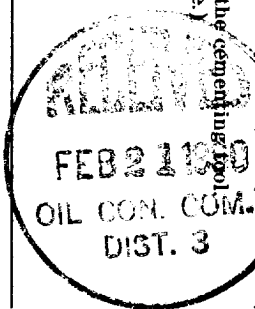
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORREL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup Dakota	7565 8052	7700 8359	Dry Gas Dry Gas	Pt. Lookout	6059	6059

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.					
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL & 980' FWL, Sec. 2, T26N, R4W At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.			DATE ISSUED 8/9/79		
15. DATE SPUDDED 8/25/79		16. DATE T.D. REACHED 9/9/79		17. DATE COMPL. (Ready to prod.) 10/12/79	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7162 KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8359		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 8359		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7584-96 Gallup					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR CNL/CDL					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	292 KB	14-3/4	300 sx.	None
7-5/8	26.4	4199 KB	9-7/8	150 sx.	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5-1/2	3811	8111	350 sx.		
3-1/2	8106	8359		8195-8254	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1-1/4	7483				
31. PERFORATION RECORD (Interval, size and number) 7584-96 0.37" 13 holes					
32. ACID, SHOT, FRACTURE, CEMENT, GEL, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7584-96		1000 gals. 15% NEU. acid. 20,000 gals. gelled acid & 24,500 gals. ORION. COM. DIST. 3			
33. PRODUCTION					
DATE FIRST PRODUCTION 12/28/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI, WO pipeline
DATE OF TEST 12/28/79	HOURS TESTED 3	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 26
WATER—BBL. -	GAS—OIL RATIO -				
FLOW. TUBING PRESS. 60	CASING PRESSURE 305	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 211	WATER—BBL. -
OIL GRAVITY-API (CORR.) -					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test					TEST WITNESSED BY Neil Tester
35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all logs and tests.					
SIGNED FEB 20 1980		TITLE Senior Production Engr.		DATE Feb. 12, 1980	

(See Instructions and Spaces for Additional Data on Reverse Side)

BY
DISTRICT

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup Dakota	7565 8052	7700 8359	Dry Gas Dry Gas

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pt. Lookout	6059	6059

