SUBMIT IN DUPLICATE. UNITED STATES

Form approved. Budget Bureau No. 42-R355.5.

		I MEN GEOLO				IERIOR			tions on se side)	5. LEASE DES		on and serial no.
WELL CON	APLETION	OR R	ECOM	(PLETI	ON I	REPORT A	AN	D LO	G *	1		TEE OR TRIBE NAME A Apache
1a. TYPE OF WELL			GAS X		ι _Υ 🔲	Other		· · · · · · · · · · · · · · · · · · ·		7. UNIT AGREE		
b. TYPE OF COMP												
WELL A	OVER L EN	EP-	BACK	DIFF RESV	R	Other				S, FARM OR L	_	
2. NAME OF OPERATO			-							9. WELL NO.	Huro	on
Consolida 3. ADDRESS OF OPERA	ated Ull	. & Ge	is, I	nc.						_ .	2-E	
		eet	Denv	er (Color	ado 802	295			10. FIELD AND		, OR WILDCAT
1860 Lin										BS Mesa G	Gallu	up/BS Dakota
At surface	1120' FS	SL & 9	980'	FWL,	Sec.	2, T26	οN,	K4W		11. SEC., T., R OR AREA	., м., о	R BLOCK AND SURVEY
At top prod. inter	rval reported be	elow S	Same							"M" Sec	. 2	, T26N, R4W
At total depth	Same									-1	PM_	
				14. PER	RMIT NO.			ISSUED		12. COUNTY OF		New Mexico
5. DATE SPUDDED	16. DATE T.D. I	REACHED	17. DATE	COMPL. (Ready t		•	/79	W DED	RT, GR, ETC.) *		LEV. CASINGHEAD
8/25/79	9/9/7	1		/12/7		1 10.		KB 71				
20. TOTAL DEPTH, MD &		G, BACK T.I			IF MUL	TIPLE COMPL.,		23. INT	ERVALS	ROTARY TOOL	s	CABLE TOOLS
8359					How 2 ^M			- DRII	LLED BY	8359		
24. PRODUCING INTERV	AL(S), OF THIS	COMPLETI	ON-TOP,	BOTTOM,	NAME ()	MD AND TVD)*					25.	. WAS DIRECTIONAL SURVEY MADE
8056-825	4 Dakota	3.										No
26. TYPE ELECTRIC AN		RUN									27. WA	NO NO
IND/GR C	NL/CDL											
2S. CASING SIZE	WEIGHT, LB.	/ FT. D	CASIN EPTH SET			ort all strings	set is		MENTING	RECORD	ī	AMOUNT PULLED
10-3/4	40.5		292		14.	-3/4		30	00 s	x .	-	None
7-5/8	26.4		4199	KB	9.	-7/8		1.5	50 s	х.	-	None
	l		70077				.,			MYDDAY DECO		
SIZE	TOP (MD)	BOTTOM		SACKS CE	MENT*	SCREEN (MD	<u></u>	30.		TUBING RECO		PACKER SET (MD)
5-1/2	3811	81	 -	350	sx.	,	'	$\frac{312}{1-1/2}$		8084		8012
3-1/2	8106	83		<u> </u>	<u> </u>	8195-82	254				-	
31. PERFORATION RECO	RD (Interval, s	ize and nu	mber)			32.	AC	ID, SHOT	. FRACT	TURE, CEMENT	SQUE	EEZE, ETC.
8056-97	0.31" 10	0 hole	es			DEPTH INTE		<u> </u>	·	HOUNT AND KIND		
8195-825	4 slotte	ed li	ner			8056-82	254	<u> </u>				2% NE acid,
										gals.15 000 gals		elled acid
									·	5,000# s		
33.*						DUCTION						
TO /10 /70				owing, ga	ia lift, pi	umpingsize a	ind t	ype of pun	np)	shut-	·in)	(Producing or
10/18/79 PATE OF TEST	HOURS TESTED	lowing	g E size	PROD'N	I. FOR	OIL-BBL.		GAS W	AL IN	SI,		pipeline GAS-OIL RATIO
10/18/79	3	3/	4"	TEST I		-	-	128	3	FAT		-
	CASING PRESSU	24-н	ULATED OUR RATE	OIL—B	BBL.	GAS—M	462	1 111-	in the same	BBL.	OIL GR	AVITY-API (CORR.)
34. DISPOSITION OF GAI	inder pk: s (Sold, used for		ed, etc.)	<u> </u>		- +		CF	821	108U	ED BY	
Vented for	test							OIL	CON.	COME B/T	Btl	BDer
35. LIST OF ATTACHM	ENTS				_			100	DIST	. 3		
Open hole 1	ogs sen	t by	Dress	er A	tlas	1242 22 3			_	II. S_8EOLOG	ICAL	SURVEY
ACCEPTED FOR I	REGORD OF SOIL	ug and att	acned inf > -								•	Lu. B. 12, 1980
SIGNED 2	ment.			7	LE 3	entor P.	100	TUC LIC	OII E	ngr. DATE		

*(See Instructions and Spaces for Additional Data on Reverse Side) FEB 20 '80

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

should be listed on this form, see item 35.

or Federal office for specific instructions. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 23, and in item 24 are the 10 more than one interval zone (multiple completion), so state in item 24, and in item 24 are the 10 more than one interval zone (multiple completion), so state in item 22, and in item 24 are the 24 and 24 and 24 and 24 above. Items 25: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing to 10 more than 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) oducing ned,

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DIST.

OIL CON.

UNITED STATES SUBMIT DEPARTMENT OF THE !NTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other in structions or reverse side)

Form approved. Budget Bureau No. 42-R355.5.

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on ide)	5.	LEASE	DESIG	NATION	AND	SERIAL	NO.
,				trac			

WELL CON	APLETION	OR RECO	MPLETI	ON F	REPORT	AN	D LOG	F		la Apache
1a. TYPE OF WELL		GAS E		v 🗆	Other			310		MENT NAME
b. TYPE OF COMP		LL WELL &	EJ DE		Other	-				
NEW WELL	WORK DEF	PLUG BACK	DIFF	R	Other			S. FARM	d OR LE	ASE NAME
2. NAME OF OPERATO	R								Н	uron
Consolida 3. ADDRESS OF OPER		& Gas, In	nc.					9. WEL	_	-E
1860 Linc	oln Stre	et, Denve	er, Co	lora	ado				LD AND	POOL, OR WILDCAT
4. LOCATION OF WELL	L (Report locati	on clearly and in	accordance	with an	y State requir			BS		sa Gallup
At surface At top prod. inte		SSL & 980 Same	rwi,	sec	:. 4, 1.	Z 01V	, K4W	11. SEC	C., T., R., AREA	M., OR BLOCK AND SURVEY
At total depth	Same	545						''M''	Sec	. 2, T26M, R4
20 00011 10p2	Same		14. PEF	MIT NO.			ISSUED		NTY OR	13. STATE
						8/	9/79	Rio	Arri	ba New Mexic
		REACHED 17. DAT			-0.			REB, RT, GR, ET	c.)*	19. ELEV. CASINGHEAD
8/25/79	9/9/		10/12				2 KB			
20. TOTAL DEPTH, MD &	TVD 21. PLU	IG, BACK T.D., MD &	TVD 22.	IF MUL	TIPLE COMPL.,	•	23. INTERV.	BY	TOOLS	CABLE TOOLS
8359 24. PRODUCING INTERV	AL(9) OF THIS	COMPLETION—TO	BOTTOM	NAME (Z VD AND TVD)*		>	. 0.	359	25. WAS DIRECTIONAL
24. PRODUCING INIER	an(s), or inis	COMP DE LION — LOI	, bollom,		AD 11.0,					SURVEY MADE
7584 - 96 G	allup									No
26. TYPE ELECTRIC AND	ND OTHER LOGS	RUN							2	7. WAS WELL CORED
IND/GR CN	L/CDL									No
23.	1				ort all strings	set i				
CASING SIZE	WEIGHT, LB.				LE SIZE			TING RECORD		MOUNT PULLED
10-3/4 7-5/8	40.5		92 KB 99 KB		+-3/4 9-7/8		150	sx.		None None
/-5/8	26.4	41	79 KD		7-//0		130	SX.		None
29.	<u>. </u>	LINER RECORD				<u>'</u>	30.	TUBING	RECOR	D
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (M)	D)	SIZE	DEPTH SE	T (MD)	PACKER SET (MD)
5-1/2	3811	8111	350	sx.			1-1/4	7483		
	8106	8359			8195-8		·			KLTI/LY
31. PERFORATION RECO					32.		·····	RACTURE, CE		On exemple
7584-96	0.37"	13 holes			7584-			AMOUNT AND	C KILD	52 NHT409HH
					1304-	90		0.000 gar	618	Gelled acid
								24,500	A CIT	neon. Com
								 	1	DIST. 3
33.*					DUCTION					
12/28/79	ON PROD	Flowing	Flowing, go	e lift, p	umping—eize	and t	ype of pump)		WELL ST	NO pipeline
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N	FOR	OIL—BBL.		GAS-MCF.	WATER		GAS-OIL RATIO
12/28/79	3	3/8''	TEST		-		26	-		-
PLOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RAT	E OIL-E	BL.	GAS-	мсғ. 211	<u>'</u> w <i>i</i>	TER—BBL.	0	IL GRAVITY-API (CORR.)
60 34. DISPOSITION OF GA	305	r tuel, vented, etc.)		-		- 1 1		1 TEST W	ITVESS	ID RY
Vented for attacem	or test							Mean	<u>Г</u>	19 2 01er
ACCEPTED FOR								U. S. GEOL	_OGICA	L SURVEY
36. I hereby certify	that the foregoi	ng and attached i	formation	is comp	olete and corre	ect as	determined	from all	NGO ₇ eC	OLO.
sichtin >	feren	1 Jan		_{ze} Se	nior Pr	odi	uction	Engr.	DATE]	Feb. 12, 1980
1/200	*(Se	e Instructions a	nd Space	s for A	Additional I	Data	on Reverse	: Side)		
12 10 1 315TI	RICT.			•			2			

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

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Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Pt. Lookout 6059	NAME	NAME MEAS. DETTH	ZAME	7565 7700 Dry Gas 8359 Dry Gas	7565 7700 Dry Gas 8359 Dry Gas Pt. Lookout 6059	7565 7700 Dry Gas Pt. Lookout 6059 Pt. Lookout 6059	ST. SUMMARY OF POSITION ALL IMPORTANT INTERVAL	TESTED, CUSHION	OROSITY AND CONTE	37. STIMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	38. GEOLO	GEOLOGIC MARKERS	
7565 7700 Dry Gas 8052 8359 Dry Gas Pt. Lookout 6059	_		MEAS. DEFTH	7565 7700 Dry Gas 8052 8359 Dry Gas Pt. Lookout 6059	7565 7700 Dry Gas 8052 8359 Dry Gas Pt. Lookout 6059	7565 7700 Dry Gas 8052 8359 Dry Gas Pt. Lookout 6059					NAME	_ ;	RUE VERT. DEPTH
8052 8359 Dry Gas Pt. Lookout 6059		7565 7700	1177	8052 8359 Dry Gas Pt. Lookout	8052 8359 Dry Gas Pt. Lookout	8052 8359 Dry Gas Pt. Lookout	Gallup	7565	7700	Dry Gas			
	7565 7700 Dry Gas	8052 8359 Dry Gas Pt. Lookout 6059	/565 //UU Dry Gas	FEB 2 1 1980 OIL CON. COM. DIST. 3	FEB 2 1 1980 OIL CON. COM. DIST. 3	FEB 2 17980 OIL CON. COM. DIST. 3	Dakota	2008	8359	Dry Gas		6059	6059
	7565 7700 Dry Gas 8052 8359 Dry Gas Pt. Lookout 6059		7565 7700 Dry Gas Pt. Lookout 6059									EIVED 2 1 1990	V. COM. T. 3
		7565 7700 Dry Gas 8052 8359 Dry Gas Pt. Lookout 6059	1777				Gallup Dakota	7565 8052	7700 8359	Dry Gas Dry Gas		6059	6059
	7565 7700	8052 8359 Dry Gas Pt. Lookout 6059	700// 606/				Dakota	8052	8359	Dry Gas		6059	6059
FEB 2 1 1980 OIL CON. COM. DIST. 3	7565 7700 Dry Gas 8052 8359 Dry Gas Pt. Lookout 6059	1 1980 COM.	7565 7700 Dry Gas 8052 8359 Dry Gas Pt. Lookout 6059									211900	V. COM. T. 3