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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

API 30-039-22100

Operator Consolidated Oil & Gas, Inc.	
Address 1860 Lincoln Street, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Huron	Well No. 2E	Pool Name, including Formation Basin Dakota	Kind of Lease Jicarilla State, Federal or Fee Apache	Lease No. Contract 10
Location				
Unit Letter M	1120	Feet From The south	Line and 980	Feet From The west
Line of Section 2	Township 26N	Range 4W	NMPM, Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Inland Corp.	P.O. Box 1528, Farmington, New Mex. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	Suite 1800, 1st International Bldg., Dallas, Tex. 75270					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 2	Twp. 26N	Rge. 4W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8/25/79	Date Compl. Ready to Prod. 10/12/79	Total Depth 8359	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.) 7162 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 8052	Tubing Depth 8084					
Perforations 8056-97, 8195-8254	Depth Casing Shoe 8359							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4	292 KB	300
9-7/8	7-5/8	4199 KB	150
6-3/4	5-1/2	8111	350
4-3/4	3-1/2	8359	
	1-1/2	8084	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

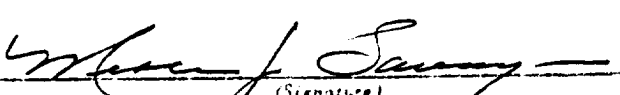
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 1462	Length of Test 3 hrs.	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.) 1 pt. back pressure	Tubing Pressure (shut-in) 1798	Casing Pressure (shut-in) Under packer
		Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Senior Production Engineer

(Title)
February 12, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 19 1980
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 8

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.