

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

API 30-039-22101

Consolidated Oil & Gas, Inc.  
1860 Lincoln Street, Denver, Colorado 80295

Reason(s) for filing (Check proper box)  
New Well ☒  
Recompletion ☐  
Change in Ownership ☐  
Change in Transporter of:  
Oil ☐  
Casinghead Gas ☐  
Dry Gas ☒  
Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hoyt Well No. 1-E Pool Name, Including Formation Basin Dakota Kind of Lease Jicarilla State, Federal or Fee Apache Lease No. Contract 119

Location  
Unit Letter F : 1785 Feet From The north Line and 837 Feet From The west  
Line of Section 5 Township 26N Range 4W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland Corp. Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, N.M. 87401

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp. Address (Give address to which approved copy of this form is to be sent) P. O. Box 1526, Salt Lake City, Utah 84111

If well produces oil or liquids, give location of tanks. Unit H Sec. 5 Twp. 26N Rge. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded 9/10/79 Date Compl. Ready to Prod. 10/27/79 Total Depth 8406 KB P.B.T.D. 8406 KB

Elevations (DF, R&B, RT, GR, etc.) 7243 GR Name of Producing Formation Dakota Top Oil/Gas Pay 8185 Tubing Depth 8268

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	10-3/4	314 KB	300
9-7/8	7-5/8	4299 KB	250
6-3/4	5-1/2	8366 KB	350
	1-1/2	8268 KB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D AOF 1720 Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pilot, back pr.) 1 pt. back press. Tubing Pressure (shut-in) 2045 Casing Pressure (shut-in) 2045 Choke Size 3/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Production Engineer  
Jan. 8, 1980

OIL CONSERVATION COMMISSION  
APPROVED  
BY Original Signed By  
TITLE DEPUTY OIL CONSERVATION COMMISSIONER

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.