

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract 119
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87499-		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1785' FNL & 837' FWL		8. FARM OR LEASE NAME HOYT
14. PERMIT NO. API#30-039-22101		9. WELL NO. 1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7243' GR		10. FIELD AND POOL, OR WILDCAT B.S.Mesa Gallup/ Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T26N, R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) New production string

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-1-84 MIRUSU. Blew Gallup dead, install BOP. TOH w/ 237 jts 1-1/2" EUE tbg.
- 8-2-84 Clean out to bridge plug at 7800'. TIH, TOH w/ bridge plug.
- 8-3-84 Clean out to TD. Set wireline set production packer at 7880'.
- 8-4-84 Rig up and ran Dakota production tbg: 260 jts 1-1/2" EUE, 2.9#, V-55 set at 8298'.
Landed packer assembly. Rig up and ran Gallup production tbg: 230 jts 1-1/2" IJ, 10rd, 2.9#, V-55 set at 7566'.
Nipple up wellhead. Pump out Dakota plug.
- 8-6-84 Swabbed and cleaned up.
- 8-7-84 Swabbed. Released rig at 1:00 PM.

RECEIVED
AUG 14 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Ass't

DATE 8-9-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

AUG 15 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA