

APPLICATION FOR MULTIPLE COMPLETION

Consolidated Oil & Gas, Inc. Rio Arriba August 6, 1984

Operator
P.O. Box 2038

County

Date

Farmington, New Mexico 87499 HOYT

#1-E

Address

Lease

Well No.

E

5

26N

4W

Location
of Well

Unit

Section

Township

Range

RECEIVED
AUG 13 1984
OIL CON. DIV.
DIST. 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	B.S. Mesa Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	7362-7740'		8190- 8388'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	1 BOPD 180 MCFD 0 BOPD		$\frac{1}{2}$ BOPD 335 MCFD $\frac{1}{2}$ BOPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez Title Prod. & Drlg. Sup't. Date August 6, 1984

(This space for State Use)

Approved Original Signed by FRANK T. CHAVEZ Title _____ SUPERVISOR DISTRICT #3 Date AUG 13 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Elevation: 7256' KB
7243' GL

CONSOLIDATED OIL & GAS, INC.
Completion Schematic for
Dual Completion

Hoyt 1E
SW/NW Sec 5, T26N, R4W
Rio Arriba Co.,
New Mexico
August 6, 1984

10-3/4", 40.5#, csg @ 313'
Cmt w/300 sx Cl"B" w/2%
CaCl₂, 1/4# Celloflake/sx,
Cmt top at surface.

14-3/4" hole to 330'

5-1/2" liner top at 4143'

7-5/8"m 26.4#, csg @ 4299'
Cmt w/150 sx 65/35 pozmix
w/12% gel. Tail-in w/100 sx
Cl"B" w/ 2% CaCl₂, 1/4# Cello-
flake/sx.
Cmt top at 2500'.

9-7/8" hole to 4300'

Gallup perforated interval:
7362'-7740' (77 holes)
1-1/2" tbg @ 7566'

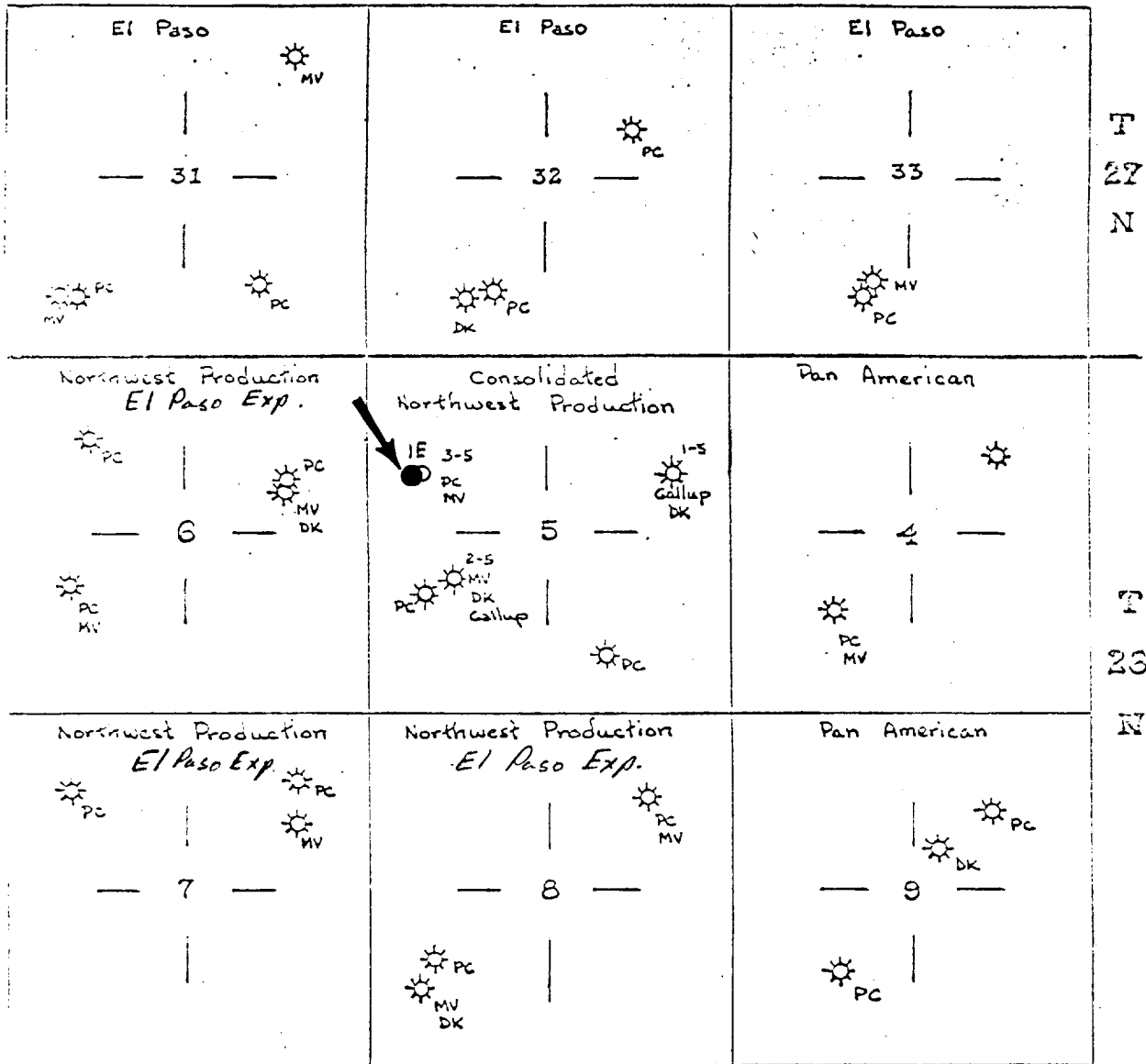
Baker Retrieval-a-D Packer
at 7880'

5-1/2". 15.5 & 17#, K-55 csg
set at 8366'
Cmt w/ 350 sx 50/50 pozmix
w/ 4% gel, 10# Gilsonite/sx,
0.4% FLA. Cmt top @ 4143'

Dakota perforated interval:
8388-8368' (open hole)
8338-8190' (31 holes)
1-1/2" tbg @ 8298'

PBTD @ 8400' CO
6-3/4" hole to 8366',
4-3/4" hole to 8400'
Total depth: Drillers 8400'
Loggers 8365'

R 4 W



Location Plat to Accompany Application
for Dual Completion of the

HOYT NO. 1 E

Section 5, Township 26 North, Range 4 West
Rio Arriba County, New Mexico

CONSOLIDATED OIL & GAS, INC.

List of Offset Operators

HOYT 1E

El Paso Natural Gas Company
P.O. Box 990
Farmington, N.M. 87499

El Paso Exploration Company
1800 Wilco Bldg.
Midland, TX 79701