

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ Complete new zone

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1785' FNL & 837' FWL (SW/NW) (E)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

API #30-039-22101

15. DATE SPUDDED 9-16-79 16. DATE T.D. REACHED 9-22-79 17. DATE COMPL. (Ready to prod.) 6-14-84 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 7243' GR, 7256' KB 19. ELEV. CASINGHEAD 7243'

20. TOTAL DEPTH, MD & TVD 8406' 21. PLUG BACK T.D., MD & TVD 8388' (CO) 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7362'-7740', Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, IND-GR (1979) 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	313	14-3/4"	300 sx	
7-5/8"	26.4#	4299	9-7/8"	250 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	4143'	8366'	350		1-1/2"	7568'	Retr.BP @ 7800'

31. PERFORATION RECORD (Interval, size and number)

7708-7740' w/ 9, .38" dia holes
7362-7630' w/ 68, .38" holes (1S/4')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7362'-7740'	1500 gal 7-1/2% HCl 160,000 gal 30# gel w/ 1% KCl & 1 gal surfac/1000 gal & 160,000# 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION 6-9-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 7-3-84 HOURS TESTED 3 CHOKE SIZE 2x6x3/4" PROD'N. FOR TEST PERIOD mist OIL—BBL. 68 GAS—MCF. 546 MCFD (CV) WATER—BBL. - GAS-OIL RATIO -

FLOW. TUBING PRESS. 28 psig CASING PRESSURE 312 psig CALCULATED 24-HOUR RATE trace OIL—BBL. 585 (CAOF) GAS—MCF. 546 MCFD (CV) WATER—BBL. - OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold when producing

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Technician

DATE AUG 14 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Pt. Lookout	6134'	same
					Gallup	7358'	same
					Greenhorn	8105'	same
					Dakota	8185'	same
					PBTD (CO)	8388'	same
					Drillers TD	8406'	same